	FOR ALL SERVICE AREAS
	PSC NO. 2
DELTA NATURAL GAS COMPANY, INC.	Twelfth Revised SHEET NO. 1
Name of Issuing Corporation	CANCELLING PSC NO. 2
	Eleventh Revised SHEET NO. 1
RULES AND REC	GULATIONS
APPLICABILITY:	
Applicable within all service areas served by De Salt Lick, Midland, Bath County, Camargo, Jeffers Menifee County, Kingston-Terrill, Berea, Madison Garrard County, Nicholasville, Wilmore, Jessamine Middlesboro, Pineville, Bell County, Barbourville Whitley County, London, Laurel County, Oneida, Ma and environs of each.	sonville, Montgomery County, Frenchburg, County, Stanton, Clay City, Powell County, e County, Clearfield, Farmers, Rowan County, e, Knox County, Corbin, Williamsburg,
AVAILABILITY:	
Available for general use by residential, commerce	cial and industrial customers.
CHARACTER OF SERVICE:	,
Firm - within the reasonable limits of the compar	ny's capability to provide such service.
RATES:	
General Service  Monthly Customer Charge  1 - 5000 Mcf  5001 - 10000 Mcf  Over 10000 Mcf	\$2.75 per delivery point per month \$6.0342 per Mcf (I) \$4.7842 per Mcf (I) \$4.5342 per Mcf (I)
Interruptible I 1 - 5000 Mcf 5001 - 10000 Mcf Over 10000 Mcf	\$4.7842 per Mcf (I) \$4.5342 per Mcf (I) \$4.2842 per Mcf (I)
* Special Conditions:	
All customers having a connected load in exc may be required to enter into an Interruptib those customers required to sign said contra well as annual volume and shall be at the so Any customer required to enter into an Inter permitted to purchase gas under the Interrup	ole Sales Agreement. Determination of act shall be based on peak day use as ole discretion of the company.  EFFECTIVE  cruptible Sales Agreement shall be otible Rate Schedele above. Gas
requirements, minimum charges and other specin the Agreement.	cific information shall be set forth (1) Pursuant to 807 KAR 5:011, Section 9(1)
	JP Jackson
	PUBLIC SERVICE COMMISSION OF KY.
E OF ISSUE November 01, 1982	DATE EFFECTIVE October 17, 1982
ISSUED BY George'S. Billings	TITLE Manager - Distribution
Ssued by authority of an Order of the Public Ser	
CASE NO. 8256-K	DATED October 21, 1982

		FOR	ALL SERVIC	E AREAS	_
		PSC NO.	2		
DELTA NATURAL GAS		Eleventh	Revised	SHEET NO. 1	_
Name of Issuing C	orporation	CANCELLI	NG PSC NO.	2	
		Tenth Re	vised	SHEET NO. 1	-
	RULES AND REG	ULATIONS			
APPLICABILITY:					
Salt Lick, Midland, Bar Menifee County, Kingsto Garrard County, Nichola Middlesboro, Pineville	service areas served by Delt th County, Camargo, Jefferso on-Terrill, Berea, Madison C asville, Wilmore, Jessamine , Bell County, Barbourville, , Laurel County, Oneida, Man	nville, Montgom County, Stanton, County, Clearfi Knox County, C	mery County, Clay City, eld, Farmer Corbin, Will	Frenchburg, Powell County, s, Rowan County iamsburg,	
AVAILABILITY:					
Available for general w	use by residential, commerci	al and industri	al customer	PS.	
CHARACTER OF SERVICE:					
Firm - within the reason	onable limits of the company	's capability t	o provide s	uch service.	
RATES:					
	neral Service Monthly Customer Charge 1 - 5000 Mcf 5001 - 10000 Mcf Over 10000 Mcf	\$2.75 per \$5.0200 pe \$4.7700 pe \$4.5200 pe	r Mcf r Mcf	int per month (D) (D) (D)	
<u>:</u> !	terruptible * 1 - 5000 Mcf 5001 - 10000 Mcf Over 10000 Mcf	\$4.7700 pe \$4.5200 pe \$4.2700 pe	r Mcf	(D) (D)	
* Special Conditions:					
may be required to those customers red	ng a connected load in exces enter into an Interruptible quired to sign said contract ume and shall be at the sole	Sales Agreemen shall be based	it. Determi l on peak da	nation of y use as	
permitted to purch	red to enter into an Interru ase gas under the Interrupti mum charges and other specif	ble Rate Schedu ic information	le above. shall be se	Gas	)
	Pt	rsuant to 607	Planks	_	
		DIDITA CEDIT	CE COMMITS	SION OF KY.	
	er 13, 1982	DATE EFFECTIVE	September	er 01, 1982	
ISSUED BY George S.	Billings		ger - Distri	bution	1.82
Issued by authority of	an Order of the Public Ser			ty in	1,0
CASE NO. 8256-	J	DATED	october 08,	1982	

	FOR ALL SERVICE AREAS
	PSC NO. 2
DELTA NATURAL GAS COMPANY, INC.	Tenth Revised SHEET NO. 1
Name of Issuing Corporation	CANCELLING PSC NO. 2
	Ninth Revised SHEET NO. 1
RULES AND	REGULATIONS
APPLICABILITY:	
Applicable within all service areas served by I Salt Lick, Midland, Bath County, Camargo, Jeffe Menifee County, Kingston-Terrill, Berea, Madiso Garrard County, Nicholasville, Wilmore, Jessam Middlesboro, Pineville, Bell County, Barbourvil Whitley County, London, Laurel County, Oneida, and environs of each.	ersonville, Montgomery County, Frenchburg, on County, Stanton, Clay City, Powell County, ine County, Clearfield, Farmers, Rowan County, lle, Knox County, Corbin, Williamsburg,
VAILABILITY:	
Available for general use by residential, comme	ercial and industrial customers.
CHARACTER OF SERVICE:	
Firm - within the reasonable limits of the comp	pany's capability to provide such service.
RATES:	
General Service  Monthly Customer Charge	\$2.75 per delivery point per month
1 - 5000 Mcf	\$5.0466 per Mcf (I)
5001 - 10000 Mcf Over 10000 Mcf	4.7966 per Mcf (I) 4.5466 per Mcf (I)
0761 10000 1161	4.5400 per ner
Interruptible *	11 7066 non Mof
l - 5000 Mcf <sup>f</sup> 5001 - 10000 Mcf	4.7966 per Mcf (I) 4.5466 per Mcf (I)
Over 10000' Mcf	4.2966 per Mcf (I)
Special Conditions:	
All customers having a connected load in exmay be required to enter into an Interrupti those customers required to sign said contractly well as annual volume and shall be at the same	ible Sales Agreement. Determination of ract shall be based on peak day use as
Any customer required to enter into an Interpermitted to purchase gas under the Interrurequirements, minimum charges and other spein the Agreement.	uptible Rate Schedule above. Gas
	4. fecher
ATE OF ISSUE September 07, 1982	DATE EFFECTIVE September 01, 1982
SSUED BY George S. Billings	TITLE Manager - Operations
ssued by authority of an Order of the Public	
ASE NO. 8256-I	DATED September 02, 1982

	FORALL SERVICE AREAS
	PSC NO. 2
DELTA NATURAL GAS COMPANY, INC.	Ninth Revised SHEET NO. 1
" Name of Issuing Corporation	CANCELLING PSC NO. 2
	Eighth Revised SHEET NO. 1
RULES AND REGULA	
Notice III Tourist	
APPLICABILITY:	
Applicable within all service areas served by Delta n Salt Lick, Midland, Bath County, Camargo, Jeffersonvi Menifee County, Kingston-Terrill, Berea, Madison County Garrard County, Nicholasville, Wilmore, Jessamine Countiddlesboro, Pineville, Bell County, Barbourville, Kn Whitley County, London, Laurel County, Oneida, Manche and environs of each.	lle, Montgomery County, Frenchburg, ty, Stanton, Clay City, Powell County, nty, Clearfield, Farmers, Rowan County, ox County, Corbin, Williamsburg,
AVAILABILITY:	
Available for general use by residential, commercial	and industrial customers.
CHARACTER OF SERVICE:	
Firm - within the reasonable limits of the company's	capability to provide such service.
RATES:	
General Service  Monthly Customer Charge  1 - 5000 Mcf  5001 - 10000 Mcf  Over 10000 Mcf	\$2.75 per delivery point per month 4.859l per Mcf (R) 4.609l per Mcf (R) 4.359l per Mcf (R)
Interruptible *	
1 - 5000 Mcf 5001 - 10000 Mcf	4.6091 per Mcf (R) 4.3591 per Mcf (R)
Over 10000 Mcf	4.1091 per Mcf (R)
* Special Conditions:	
All customers having a connected load in excess hour may be required to enter into an Interrupt Determination of those customers required to signature and the signature of the company.  Any customer required to enter into an Interrupt permitted to purchase gas under the Interruptib requirements, minimum charges and other specificin the Agreement.	ible Sales Agreement HECKED gn said contract shallicbervice Commission and shall be at the sole AUG 05 1982 tible Sales Agreement RATES AND FARIFFS above. Gas
TE OF ISSUE July 26, 1982.	TE EFFECTIVE July 01, 1982
1000LD DI George B. DITTINGS	TLE <u>Manager - Operations</u>
Issued by authority of an Order of the Public Service	ee Commission of Kentucky in
CASE NO. 8256-H DA	TED July 23, 1982

ja	FOR ALL SERVICE AREAS				
	PSC NO. 2				
DELTA NATURAL GAS COMPANY, INC.	Eighth Revised SHEET NO. 1				
Name of Issuing Corporation	CANCELLING PSC NO. 2				
	Seventh Revised SHEET NO. 1				
RULES AND	REGULATIONS				
DAME COM	IPPUL PC				
RATE SCH	EDULES				
APPLICABILITY:					
Salt Lick, Midland, Bath County, Camargo, Menifee County, Kingston-Terrill, Berea, County, Garrard County, Nicholasville, Wi Rowan County, Middlesboro, Pineville, Bel	ed by Delta namely: Owingsville, Sharpsburg, Jeffersonville, Montgomery County, Frenchburg Madison County, Stanton, Clay City, Powell Imore, Jessamine County, Clearfield, Farmers, I County, Barbourville, Knox County, Corbin, arel County, Oneida, Manchester, Clay County,				
AVAILABILITY:					
Available for general use by residential,	commercial and industrial customers.				
CHARACTER OF SERVICE:					
Firm - within the reasonable limits of th	ne company's capability to provide such service				
RATES:					
General Service  Monthly Customer Charge	\$2.75 per delivery point per month				
1 - 5000 Mcf	4.8810 per Mcf				
5001 - 10000 Mcf	4.6310 per Mcf				
Over 10000 Mcf	4.3810 per Mcf				
Interruptible *					
1 - 5000 Mcf	4.6310 per McfHECKED 4.3810 per McfHECKED				
5001 - 10000 Mcf	4.3810 per Mcf Service Commission 4.1310 per Mcf				
Over 10000 Mcf	JUL 1 2 1982				
* Special Conditions:	JUL 12 1982				
All sustaness having a connected los	by Auchmond				
hour may be required to enter into a	nd in excess of 2,500,000 BTUE input pers				
	uired to sign said contract shall be				
based on peak day use as well as ann					
discretion of the company.					
permitted to purchase gas under the	an Interruptible Sales Agreement shall be Interruptible Rate Schedule above. Gas ther specific information shall be set forth				
E OF ISSUE June 25, 1982	DATE EFFECTIVE July 01, 1982				
GUED BY George S. Billings	TITLE Manager - Operations				
	Service Commission of Kentucky in				
Sued by authority of an Order of the Public SE NO. 8256-G					

(A) → A	FORALL SERVICE AREAS
i ·	PSC NO. 2
DELTA NATURAL GAS COMPANY, INC.	Seventh Revised SHEET NO. 1
Name of Issuing Corporation	CANCELLING PSC NO. 2
	Sixth Revised SHEET NO. 1
RULES AND REGULA	
RATE SCHEDULI	ES TO THE STATE OF
APPLICABILITY:	
Applicable within all service areas served by Salt Lick, Midland, Bath County, Camargo, Jeff Menifee County, Kingston-Terrill, Berea, Madis County, Garrard County, Nicholasville, Wilmore Farmers, Rowan County, Middlesboro, Pineville Corbin, Williamsburg, Whitley County, London, Clay County, Leslie County, and environs of each	fersonville, Montgomery County, Frenchburg, son County, Stanton, Clay City, Powell e, Jessamine County, Clearfield, Bell County, Barbourville, Knox County, Laurel County, Oneida, Manchester,
AVAILABILITY:	
Available for general use by residential, com	mercial and industrial customers.
CHARACTER OF SERVICE:	
Firm - within the reasonable limits of the cor	mpany's capability to provide such service.
RATES:	
General Service  Monthly Customer Charge  1 - 5000 Mcf  5001 - 10000 Mcf  Over 10000 Mcf  Interruptible *  1 - 5000 Mcf  5001 - 10000 Mcf  5001 - 10000 Mcf  Over 10000 Mcf  * Special Conditions:  All customers having a connected load in hour may be required to enter into an Intermination of those customers required based on peak day use as well as annual discretion of the company  Any customer required to enter into an be permitted to purchase gas under the Gas requirements, minimum charges and one set forth in the Agreement.	Interruptible Sales Agreement.  red to sign said contract shall be l volume and shall be at the sole  Interruptible Sales Agreement shall Interruptible Rate Schedule above.
Brose S. Gelling	TE EFFECTIVE June 01, 1982
	TLE Manager - Operations
Issued by authority of an Order of the Public Service	e Commission of Kentucky in

DATED May 18, 1982

CASE NO. 8256-F

	الْهُ مِنْ الْعَالَمُ اللَّهِ مِنْ اللَّهِ مِنْ اللَّهِ مِنْ اللَّهِ مِنْ اللَّهِ مِنْ اللَّهِ مِنْ اللَّهِ مِ	FOR		ALL	SERVICE	AREAS	
	water and the second se	PSC	NO.	٠	2		
	DELTA NATURAL GAS COMPANY, INC.	Sixt	th	Revi	ised	SHEET NO.	1
	Name of Issuing Corporation	CANC	ELI	LING	PSC NO.		2
•		Fift	th :	Revi	ised	SHEET NO.	1
	RULES AND REGULATIO	NS				-	

# RATE SCHEDULES

#### APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

#### AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

#### CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

#### RATES:

General Service Monthly Customer Charge 1 - 5000 Mcf 5001 - 10000 Mcf Over 10000 Mcf

Interruptible \* 1 - 5000 Mcf 5001 - 10000 Mcf Over 10000 Mcf

\$2.75 per delivery point per month

4.7827 per Mcf 4.5327 per Mcf 4.2827 per Mcf

4.5327 per Mcf 4.0327 per Mcf

CHECKED 4.2827 per Mcf Public Service Commission

JUN 02 1982

## \* Special Conditions:

All customers having a connected load in excess of 2,500,000 BTU input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. requirements, minimum charges and other specific information shall be set forth in the Agreement.

DATE OF ISSUE May 12, 1982	DATE EFFECTIVE May 01, 1982
ISSUED BY George'S. Billings	TITLE Manager - Operations
Issued by authority of an Order of the Public Sen	<b>**</b>
CASE NO. 8256-E	DATED May 07, 1982

~	··· · · · · · · · · · · · · · · · · ·		FOR	ALL SER	VICE	AREAS	)	
			PSC NO.		2			
	DELTA NATURAL GAS COMPANY, INC	•	Fifth R	Revised		SHEET	NO.	1
	Name of Issuing Corporation	-	CANCELI	ING PSC	NO.			2
			Fourth	Revised		SHEET	NO.	1
		RULES AND REGULATION	NS					
		RATE SCHEDULES						
	APPLICABILITY:							

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

#### AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

#### CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

#### RATES:

General Service
Monthly Customer Charge
1 - 5000 Mcf
5001 - 10000 Mcf
Over 10000 Mcf

Interruptible \*
1-- 5000 Mcf
5001 - 10000 Mcf
Over 10000 Mcf

\$2.75 per delivery point per month

4.7650 per Mcf 4.5150 per Mcf 4.2650 per Mcf

> 4.5150 per Mcf Public Service Commission 4.2650 per Mcf

4.0150 per Mcf APR 21 1982

## \* Special Conditions:

All customers having a connected load in excess of 2,500,000 ETU input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

·.	
ATE OF ISSUE April 06, 1982	DATE EFFECTIVE March 01, 1982
ISSUED BY George'S. Billings	TITLE Manager - Operations
Issued by authority of an Order of the Public	Service Commission of Kentucky in
CASE NO. 8256-D	DATED April 02, 1982

	·	PSC N	102			
	A NATURAL GAS COMPANY, INC.	Four	th Revised	SHEET	NO.	1
Name	of Issuing Corporation	CANCE	ELLING PSC NO.			2
		Thir	d Revised	SHEET	NO.	1
	RULES AND REGULA	TIONS				
	RATE SCHEDULES					
APPL	ICABILITY:					
Salt Meni Coun Rowar Will	icable within all service areas served by Del Lick, Midland, Bath County, Camargo, Jeffers fee County, Kingston-Terrill, Berea, Madison ty, Garrard County, Nicholasville, Wilmore, J n County, Middlesboro, Pineville, Bell County iamsburg, Whitley County, London, Laurel Coun ie County, and environs of each.	sonville, County, Jessamine 7, Barbou	Montgomery Con Stanton, Clay ( County, Clear: rville, Knox Co	unty, F City, F Field, Dunty,	renc owel Farm Corb	hburg, l ers, in,
AVAI	LABILITY:		-	,		
Avai	lable for general use by residential, commerc	cial and	industrial cus	tomers.		
CHAR	ACTER OF SERVICE:					
Firm	- within the reasonable limits of the compan	ny's capal	bility to prov	ide suc	h se	rvice.
RATES	<u>s</u> :					
	General Service					
	Monthly Customer Charge		per delivery p	oint pe	er mo	nth
	1 - 5000 Mcf 5001 - 10000 Mcf		6 per Mcf 6 per Mcf			
	Over 10000 Mcf		6 per Mcf			
	Interruptible *					
	1 - 5000 Mcf		6 per Mcf			
	5001 - 10000 Mcf		6 per Mcf			
	Over 10000 Mcf	4.020	6 per Mcf			
* Spe	ecial Conditions:					
	All customers having a connected load in exc may be required to enter into an Interruptib of those customers required to sign said con as well as annual volume and shall be at the	ole Sales ntract sh	Agreement. De all be based on	etermir n peak	natio day	n
	Any customer required to enter into an Interpermitted to purchase gas under the Interrup requirements, minimum charges and other spectorth in the Agreement.	tible Ra	te Schedule abo	vek E	sion _	
ATE OF I	SSUE February 25, 1982 DA	TE EFFECT	RATES AN		S 32	
ISSUED BY	Juny S. Billing	TLE	Manager -			. 1
	authority of an Order of the Public Service	-				11,80
CASE NO.		red	February 24,		Λ	H
J., J. HO.		-				/

	PSC NO. 2
DELTA NATURAL GAS COMPANY, INC.	Third Revised SHEET NO. 1
Name of Issuing Corporation	CANCELLING PSC NO. 2
	Second Revised SHEET NO. 1
RULES A	AND REGULATIONS
RATE SO	CHEDULES
A DDI TOA DTI TMV	
APPLICABILITY:	
Salt Lick, Midland, Bath County, Camargo Menifee County, Kingston-Terrill, Berea County, Garrard County, Nicholasville, V Rowan County, Middlesboro, Pineville, Be	ved by Delta namely: Owingsville, Sharpsburg, o, Jeffersonville, Montgomery County, Frenchburg, Madison County, Stanton, Clay City, Powell Wilmore, Jessamine County, Clearfield, Farmers, ell County, Barbourville, Knox County, Corbin, aurel County, Oneida, Manchester, Clay County,
AVAILABILITY:	
Available for general use by residential	l, commercial and industrial customers.
CHARACTER OF SERVICE:	
Firm - within the reasonable limits of	the company's capability to provide such service.
RATES:	
General Service -	
Monthly Customer Charge 1 - 5000 Mcf 5001 - 10000 Mcf Over 10000 Mcf	\$2.75 per delivery point per month 4.6798 per Mcf 4.4298 per Mcf 4.1798 per mcf
Interruptible *	
1 - 5000 Mcf	4.4298 per Mcf
5001 - 10000 Mcf Over 10000 Mcf	4.1798 per Mcf 3.9298 per Mcf
	his Case and the refund factor of \$0.10 per 2-U, is to be deducted from all customers
* Special Conditions:	
may be required to enter into an In of those customers required to sign	oad in excess of 2,500,000 BTU input per hour nterruptible Sales Agreement. Determination n said contract shall be based on peak day use be at the sold discretion of the company.
permitted to purchase gas under the	o an Interruptible Sales Agreement shall be e Interruptible Rate Schedule above Gas other specific information shall be set forth Public Service Commission
	FEB 23 1982  by Stechnool  RATES AND TARIEFS
PATE OF ISSUE February Q5, 1982	DATE EFFECTIVE February 01, 1982
ISSUED BY George S. Billings	TITLE <u>Manager - Operations</u>
Issued by authority of an Order of the Publ	lic Service Commission of Kentucky in
CASE NO. 8256 & 8256-B	DATED February 01, 1982 & January 27, 1982

	PSC NO. 2
DELTA NATURAL GAS COMPANY, INC.	First Revised SHEET NO. 1
Name of Issuing Corporation	CANCELLING ERC NO. 2
	Original SHEET NO. 1
RULES AND REGULAT	IONS
RATE SCHEDULES	
APPLICABILITY:	
Applicable within all service areas served by Delta no Salt Lick, Midland, Bath County, Camargo, Jeffersonvi Menifee County, Kingston-Terrill, Berea, Madison County, Garrard County, Nicholasville, Wilmore, Jessa Rowan County, Middlesboro, Pineville, Bell County, Bath Williamsburg, Whitley County, London, Laurel County, Leslie County, and environs of each.	Ille, Montgomery County, Frenchburg, aty, Stanton, Clay City, Powell amine County, Clearfield, Farmers, arbourville, Knox County, Corbin,
AVAILABILITY:	
Available for general use by residential, commercial	and industrial customers.
CHARACTER OF SERVICE:	
Firm - within the reasonable limits of the company's	capability to provide such service.
RATES:	
1 - 5000 Mcf 5001 - 10000 Mcf	32.75 per delivery point per month 34.4381 per Mcf 4.1881 per Mcf 3.9381 per Mcf
- ·	34.1881 per Mcf
	3.9381 per Mcf 3.6881 per Mcf
The above rates are the base rates in this Case and to monthly established in PGA Case 7202-U, is to be deducted is completed.  * Special Conditions:  All customers having a connected load in excess of may be required to enter into an Interruptible Sac of those customers required to sign said contract as well as annual volume and shall be at the sold Any customer required to enter into an Interruptible permitted to purchase gas under the Interruptible requirements, minimum charges and other specific in the Agreement.	the refund factor of \$0.10 per Mcf acted from all customers until refund  FEB 1 6 1982  by  BTU MPLA APERIATELY  ales Agreement. Determination  shall be based on peak day use discretion of the company.  ble Sales Agreement shall be Rate Schedule above. Gas
TE OF ISSUE January 29, 1982 DAT	E EFFECTIVE January 1, 1982
ISSUED BY George S. Billings TIT	
Issued by authority of an Order of the Public Service	0.

CASE NO. 8256-A

DATED January 20, 1982

	FOR ALL SERVICE AREAS
	PSC NO. 2
DELTA NATURAL GAS COMPANY, INC.	Original SHEET NO. 1
Name of Issuing Corporation	CANCELLING PSC NO. 1A, 1, 8 2
	Nineteenth SHEET NO. 1
RULES AND REGU	Twenty Seventh Revised Sheet No. 1 Second Revised Sheet No. 1
RATE SCHED	
APPLICABILITY:	,
Applicable within all service areas served by De Salt Lick, Midland, Bath County, Camargo, Jeffer Menifee County, Kingston-Terrill, Berea, Madison County, Garrard County, Nicholasville, Wilmore, Rowan County, Middlesboro, Pineville, Bell County Williamsburg, Whitley County, London, Laurel County Leslie County, and environs of each.	sonville, Montgomery County, Frenchburg, County, Stanton, Clay City, Powell Jessamine County, Clearfield, Farmers, y, Barbourville, Knox County, Corbin,
AVAILABILITY:	
Available for general use by residential, commerce	cial and industrial customers.
CHARACTER OF SERVICE:	
Firm - within the reasonable limits of the compan	ny's capability to provide such service.
RATES:	
General Service - Monthly Customer Charge	\$2.75 per delivery point per month
1 - 5000 Mcf 5001 - 10000 Mcf Over 10000 Mcf	\$4.3261 per Mcf 4.0761 per Mcf 3.8261 per Mcf
Interruptible *	
1 - 5000 Mcf 5001 - 10000 Mcf Over 10000 Mcf	\$4.0761 per Mcf 3.8261 per Mcf 3.5761 per Mcf
The above rates are the base rates in this Case a monthly established in PGA Case 7202-U, is to be is completed.	
* Special Conditions:	
All customers having a connected load in exceeding the required to enter into an Interruptible of those customers required to sign said contast well as annual volume and shall be at the	le Sales Agreement. Determination tract shall be based on peak day use
Any customer required to enter into an Interpermitted to purchase gas under the Interruptequirements, minimum charges and other specin the Agreement.	tible Rata Schedule above. Gas
DO-10 1001	PATE PERSONNAL 1001
ATE OF ISSUE December 18, 1981	DATE EFFECTIVE December 1, 1981.  TITLE Executive Vice-President
ISSUED BY Fane W. Hylfon	<del></del>
Issued by authority of an Order of the Public Serv	7 1001
CASE NO. 8256	DATED December 1, 1981

	FOR ALL SERVICE AREAS
	P.S.C. NO
	Nineteenth Revised SHEET NO. 1
Name of Issuing Corporation	CANCELLING E.R.C. NO. 1A
RULES AND REGUL	
RATE SCHEDULE G-GENER	
	"
APPLICABILITY:	
Applicable within all service areas so Sharpsburg, Salt Lick, Midland, Bath County, Carcounty, Frenchburg, Menifee County, Kingston-Te Stanton, Clay City, Powell County, Garrard County Jessamine County, Clearfield, Farmers, Rowan County, Barbourville, Knox County, William Laurel County and environs of each.	errill, Berea, Madison County, nty, Nicholasville, Wilmore, punty, Middlesboro, Pineville,
AVAILABILITY:	
Available for general use by resident customers.  CHARACTER OF SERVICE:	cial, commercial and industrial
Firm - within the reasonable limits of provide such service.	of the company's capability to
RATES:	
Monthly Customer Charge:	\$2.50 per delivery point per month
Rate Requested Effective November 01, 198 Less: Refund Factor Rate to be Applied November 01, 1981	\$4.41 per Mcf per month  10  \$4.31 per Mcf per month
SPECIAL CONDITIONS:	
All customers requiring 50 Mcf or mor into an interruptible purchased contract. Dete to sign said contract shall be based on peak da shall be at the sole discretion of the company.	rmination of those customers required by use as well as annual volume and
Any customer required to enter into a shall be credited at the rate of\$0.18 per Mc	n interruptible sales agreement of for gas purchased during each month.
	NOV 3 0 1981  by Alexander  RATES AND TARIFFS
E OF ISSUE November .06, 1981 DA	TE EFFECTIVE November 01, 1981
The State of	TLE Manager - Operations
Issued by authority of an Order of the Public Serv	ice Commission of Kentucky in
CASE NO. 7202-U DA	TED November Ou 1991

-

		TOK ALL SERVICE AREAS
	-	P.S.C. NO.
		Eighteenth Revised SHEET NO. 1
	DELTA NATURAL GAS COMPANY, INC.	arginteenth kevised blimbi no.
	Name of Issuing Corporation	CANCELLING E.R.C. NO. 1A
		Seventeenth RevisedSHEET NO. 1
	RULES AND REG	JLATIONS
	RATE SCHEDULE G-GEI	IERAL SERVICE
	APPLICABILITY:	
	Applicable within all service areas Sharpsburg, Salt Lick, Midland, Bath County, County, Frenchburg, Menifee County, Kingston-Stanton, Clay City, Powell County, Garrard County, Clearfield, Farmers, Rowan Bell County, Barbourville, Knox County, Williamel County and environs of each.	Terrill, Berea, Madison County, bunty, Nicholasville, Wilmore, County, Middlesboro, Pineville,
	AVAILABILITY:	
	Available for general use by reside customers.	ential, commercial and industrial
	CHARACTER OF SERVICE:	
	Firm - within the reasonable limits provide such service.	s of the company's capability to
	RATES:	
	Monthly Customer Charge:	\$2.50 per delivery point per month
	Rate to be Applied September 01,	1981 \$4.29 per Mcf per month (R)
	SPECIAL CONDITIONS:	
	All customers requiring 50 Mcf or minto an interruptible purchased contract. Deto sign said contract shall be based on peak shall be at the sole discretion of the company	day use as well as annual volume and
	Any customer required to enter into shall be credited at the rate of \$0.18 per	
		by <u>Alesmons</u> RATES AND TARIFFS
DAT	TE OF ISSUE October 23, 1981	DATE EFFECTIVE September 01, 1981
	SUED BY Seorge & Billings	TITLE Manager - Operations
Iss	sued by authority of an Order of the Public Se	rvice Commission of Kentucky in
	SE NO. 7202-T	DATED October 21, 1981

	FORALL SERVICE AREAS
	PSC NO. 2
DELTA NATURAL GAS COMPANY, INC.  Name of Issuing Corporation	Second Revised SHEET NO. 1  CANCELLING PSC NO. 2
	First Revised SHEET NO. 1
RULES AND R	12200 11072000
	HEDULES
APPLICABILITY:	
Applicable within all service areas served by De Lick, Midland, Bath County, Camargo, Jeffersonvi Menifee County, Kingston-Terrill, Berea, Madison Garrard County, Nicholasville, Wilmore, Jessamin Middlesboro, Pineville, Bell County, Barbourvill Whitley County, London, Laurel County, Oneida, Mand environs of each.	lle, Montgomery County, Frenchburg, County, Stanton, Clay City, Powell County, e County, Clearfield, Farmers, Rowan County, e, Knox County, Corbin, Williamsburg,
AVAILABILITY:	
Available for general use by residential, commer	cial and industrial customers.
CHARACTER OF SERVICE:	
Firm-within the reasonable limits of the company	's capability to provide such service.
RATES:	
General Service -	\$2.75 per delivery point per month
Monthly Customer Charge  1 - 5000 Mcf	\$4.5110 per Mcf
5001 - 10,000 Mcf Over 10,000 Mcf	4.2610 per Mcf 4.0110 per Mcf
Interruptible *	
1 - 5000 Mcf	\$4.2610 per Mcf
5001 - 10,000 Mcf Over 10,000 Mcf	4.0110 per Mcf 3.7610 per Mcf
The above rates are the base rates in this Case monthly established in PGA Case 7202-U is to be is completed.	
*Special Conditions:	
All customers having a connected load in exce may be required to enter into an Interruptibl those customers required to sign said contrac well as annual volume and shall be at the sol	e Sales Agreement. Determination of t shall be based on peak day use as
Any customer required to enter into an Interr permitted to purchase gas under the Interrup requirements, minimum charges and other speci in the Agreement.	tible Rate Schedule above. Gas
	JAN 25 1982 by Bleefmond
	DATE EFFECTIVE January 31, 1982
ISSUED BY Sanuary 5, 1982  January 5, 1982  January 5, 1982  January 5, 1982  January 5, 1982	DATE EFFECTIVE
Issued by authority of an Order of the Public S	ervice Commission of Kentucky in
CASE NO. 8256	DATED December 1, 1981

			FOR Al	l Service Areas	
•			E.R.C. NO.	1	Α
Delt	a Natural Gas Company,	Inc.	Original	SHEET NO. 4	
Name	e of Issuing Corporation	n		210	
			CANCELLING	P.S.C. NO. 4	
			First Revise	d SHEET NO. 6	· <del>-</del>
		RULES ANI	REGULATIONS		<del></del>
	<u>Industrial</u> :	which creates	tomers engaged prima or changes raw or un orm or product inclu wer.	arily in a process nfinished materials uding the generation	
	Contract Rate:		to and/or required in excess of 50 Mcf	of any customer per day.	(T)
8.	SERVICE RESTRICTION:				
	The Company will customers or for incre with the Controlled A priority basis for ser of the Company's Rules	eased usage fro ttachment Progt rving these cus	am as filed with the tomers is reflected	s in accordance	(T) 0
9.	CUSTOMER'S LIABILITY:			*.	
	The customer sha or on the customer's p and for all the piping which are not the prop Company harmless from occurring on the custo of gas occasioned by s said injury or damage negligence of the Comp	premises at and g, appliances and perty of the Con all claims for omer's premises such gas or gas will be shown to	nd equipment used in apany, and will prot injury or damage to or at and from the service and equipme	elivery of gas connection therewith ect and save the persons or property point of delivery nt. except where	
10.	MOVING CUSTOMERS:				
	When a customer be billed out at his contractions, he may receive.	riginal locatio	n and billed in at 1	he Company, he shall his new location, E I ch thermoveuccursum	o ssion
				JAN 1 5 1980 by Sales and Tariffs	20/
ATE OF	ISSUE January 10.	1980	DATE EFFECTIVE	January 01, 1980	
SSUED B	Laur W. Al.	ton	TITLE Execut	ive Vice-President	4
ssued b	y authority of an Order	r of the Energy	Regulatory Commiss	ion of Kentucky in	110
ASE NO.	7202		DATED June	29, 1979	(1,1

				E.R.C. NO.	16	
	MARKET A.			First Revised	SHEET NO.	7
	NATURAL GAS f Issuing C	COMPANY, INC. orporation		CANCELLING E.	R.C. NO	1A
		RULES ANI	O REGULATIONS	Original	SHEET NO.	7
	(5)	When the meter fails to will be attempted, if i on an estimated basis a months of utilization,	impractical t at the averag	the customer wige of three (3)	ll be billed similar	
17.	SPECIAL CHA	RGES:				
' ·		ccordance with 807 KAR splied under the following			wing charges	
(T)	(1)	Delinquent Bill Charge: a delinquent bill. A c within fifteen (15) day	delinquent bi	.ll is any bill		ect
	(2)	Reconnection Charge: A by the Company and paid the service is reconnecting Regulatory Commit	d by the cust cted, shall b	omer before or	at the time	
		(a) the customer's ser of bills or for vi Rules or Regulation and requested the	iolation of tons, and the	he Commission' customer has q	s or Company's ualified for	nt
		(b) the customer's ser and at any time su reconnected at the	ubsequently w	ithin twelve (	12) months is K	E D Commission
	The interruption otherwise f	OR UNIFORM SERVICE  Company will endeavor to  n. However, the Company  or failure to supply gas  ailure is without willfu	shall not b or for any	e responsible interruptions	in damages or of the supply	nonel
*		Company cannot and does or uniform pressure of				or
TE OF IS	SUE No	vember 11, 1980	DATE	EFFECTIVE Ja	nuary 01, 1980	
SSUED BY	Jew	e W. Hylton	TITLE	Executive V	ice-President	J.P
ssued by a		f an Order of the Energy	Regulatory DATE		Kentucky in	

DATED

., j. .

	···	FOR All Service Areas
.*		E.R.C. NO
_	Delta Natural Gas Company, Inc.	Original SHEET NO. 10
	Name of Issuing Corporation	CANCELLING P.S.C. NO. 4
	1	First Revised SHEET NO. 2
	RULES AND REGUL	ATIONS
	When the curtailments or interruption fail to provide sufficient gas to meet the customers, the Company shall exercise its requitably as possible the gas that is available the customers affected and their gas utility system and any other factors it deems necesservice, public health and safety.  When the causes or contingencies of cease to be operative, the Company shall reas promptly as possible in the reverse orderinsofar as is practicable.  Regardless of impairment of supply on and other customers under contracts provide be curtailed for "Peak Shaving" purposes to Daily Demand in the Company's gas purchases justified or necessary in accordance with the Company will curtail these customs practicable using its best judgment and operations and related factors and the oper customers affected.	requirements of the remaining best judgment and distribute as lable, taking into consideration zation, the operation of its ssary in the best interests of  the curtailments or interruptions estore full service to all customers er of the curtailments or interruptions  r other similar reasons, industrial ing for curtailable service will to avoid an increased Maximum s, and for other reasons as the provisions of the contract.  mers on as equitable a basis as taking into consideration its
	23. COMPANY'S EQUIPMENT AND INSTALLATION:	
	The Company shall furnish, install ar necessary service connection. The location be made at the discretion and judgment of t	n of this service connection will

The Company will furnish, install and maintain at its expense the necessary meter, regulator and connections which will be located at or near the main service connection, property line or near the building, at the discretion or judgment of the Company. Whenever practical, in the judgment

**Energy Regulatory Commission** 

DATE OF ISSUE January 10, 1980

ISSUED BY January 10, 1980

TITLE Executive Vice-President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

•	FOR All Service Areas
	E.R.C. NO.
Delta Natural Gas Company, Inc.	Original SHEET NO. 11
Name of Issuing Corporation	CANCELLING P.S.C. NO. 4
1	Original SHEET NO. 7
RULES AND REGUL	ATIONS
of the Company, the location will be as not and outside of buildings. Suitable site of and connections shall be provided by the cequipment shall remain in the Company, wit maintain and remove same, and no charge shuse of the premises as occupied or used.	or location for the meter regulator customer, and the title to this

24. CHARACTER OF SERVICE:

In accordance with 807 KAR 50:035 Section 8 the Company will normally supply natural gas having a heating value of approximately one thousand (1,000) BTU per cubic foot and a specific gravity of approximately six-tenths (0.6). However, when necessary to supplement the supply of natural gas, the Company reserves the right, at its discretion, to supply an interchangeable mixture of vaporized liquified petroleum gas and air, or a combination of same with natural gas.

### 25. MEASUREMENT BASE:

The Company, in accordance with 807 KAR 50:035 Section 2, utilizes the following measurement base in all service areas. The rates of the Company are based upon gas delivered to the customer on a basis of four (4) ounces per square inch above an assumed atmospheric pressure of fourteen and four-tenths (14.4) pounds per square inch, or fourteeen and sixty-five hundredths (14.65) pounds per square inch absolute pressure, at an assumed temperature of sixty (60) degrees Fahrenheit; provided, however, the Company reserved the right to correct as necessary the actual temperatures to a sixty (60) degree Fahrenheit basis in the cases of large volume industrial customers.

All gas measured at pressures higher than the standard pressure for low pressure distribution systems shall be corrected to a pressure base of fourteen and sixty-five hundredths (14.65) pounds per square inch absolute.

•	Energy Regulatory Commission
	JAN 1 5 1980  by Slesson TARIEFS
DATE OF ISSUE January 10, 1980	DATE EFFECTIVE January 01, 1980
ISSUED BY Jane W. Hydton	TITLE Executive Vice-President
Issued by authority of an Order of the Energy	Regulatory Commission of Kentucky in
CASE NO. 7202	DATED June 29, 1979

FOR All Service Areas	
E.R.C. NO. 1A	
Original SHEET NO.	<u>13</u>
CANCELLING P.S.C. NO.	4
First Revised SHEET NO.	13
ND REGULATIONS	
	E.R.C. NO. 1A  Original SHEET NO.  CANCELLING P.S.C. NO.  First Revised SHEET NO.

### 29. OWNER'S CONSENT TO OCCUPY:

In case the customer is not the owner of the premises or of the intervening property between the premises and the Company's service connection, it shall be the customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in, on or over said premises all such piping and other equipment as are required or necessary for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company.

### 30. DISTRIBUTION MAIN EXTENSIONS:

The Company will make extensions from its existing distribution mains in all of its service areas in accordance with 807 KAR 50:035 Section No. 9 with the following exception:

In the case of mobile homes (house trailers) such extensions shall be fifty (50) feet or less in lieu of the requirement of one hundred (100) feet or less in 807 KAR 50:035 Section No. 9.

All extensions will be made dependent on the economic feasibility of the extension. Title to all extensions covered by agreements shall be and remain in the Company and in no case shall the amount of the refunds exceed the original deposit.

Nothing contained herein shall be construed as to prohibit the Company from making at its expense greater extensions to its distribution mains or the granting of more favorable terms than herein prescribed, should its judgment so dictate, provided like extensions are made for other customers or subscribers under similar conditions.

CHECKED
Energy Regulatory Commission

JAN 1 5 1930

by RATES AND TARIFFS

DATE OF ISSU		DATE EFFECTIVE January 01, 1980	
ISSUED BY	Jane W. Hylkon	TITLEExecutive Vice-President	
Issued by au	uthority of an Order of the Ener	rgy Regulatory Commission of Kentucky in	
CASE NO.	7202	DATED June 29, 1979	88
			27

	1,			FOR	All Service	Areas		
,*				E.R.C. NO.		lA		
	Delta Natural Gas Company, Inc.			Original	SHEET	NO.	14	
	Name of Issuing Corporation			CANCELLING	P.S.C. NO.		4	
				Original	SHEET	NO.	3	
		RULES AND	REGUL	ATIONS				
-								

## 31. CUSTOMER'S EQUIPMENT AND INSTALLATION:

The customer's lines and equipment are to be installed according to 807 KAR 50:035 Sections 10,11, and 12 and in accordance with the following Company Rules and Regulations:

The customer shall furnish, install and maintain at his expense the necessary customer's service line extending from the Company's service connection at the curb or property line to the building or place of utilization of the gas.

The installation of the customer's service line shall be made in accordance with the requirements of the constituted authorities and the Company's specifications covering location, installation, kind and size of pipe, type of pipe coating and method of connecting the joints of pipe. All service line owned by the customer shall have a minimum cover whenever practical of twelve inches (12") of soil and be of new material meeting the Company's specifications. Where this requirement cannot be fulfilled due to existing substructure, etc., less cover may be permitted if permission is obtained from the Company inspector. The customer's service line shall be properly supported on undisturbed or well compacted soil, so that the pipe will not be subject to excessive external loading by the backfill. The location shall be the point of easiest access to the Company from its facilities and the Company shall be consulted and its approval obtained before the installation is made.

In the installation of the service line, the customer shall not install any tees or branch connection and must leave the trench open and pipe uncovered until it is examined by an inspector of the Company and shown to be free from any irregularity or defect. The customer shall not make any change in or interfere with his service line without the written consent of the Company.

In all cases where practical, the customer's service line shall not be installed entering a building underground but shall be brought up out C K L D of the ground with a riser and entrance made to the building through the material commission wall or foundation a minimum of six inches (6") above the ground.

JAN 1 5 1930

DATE OF ISSUE January 10, 1980

ISSUED BY Jane W. Hylton

TITLE Executive Vice-President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

Delta Natural Gas Company, Inc.  Delta Natural Gas Company, Inc.  Original  CANCELLING P.S.C. NO.  4  CANCELLING P.S.C. NO.  4  RULES AND RECULATIONS  The customer shall furnish, install and maintain at his expense the necessary housepiping, connections and appliances and same shall be installed in accordance with the requirements and specifications of "INSTALLATION OF GAS PIPING AND GAS EQUIPMENT" as compiled and approved by the American National Standards Institute, the National Board of Fire Underwriters, the American Gas Association and other similar hodies, which is now contained in the National Fuel Gas Code (ANSI Z 2231-1974) and any revisions thereof which are herewith incorporated by reference as a part of the Company's Rules and Regulations where applicable and when not in conflict with the requirements of the constituted authorities.  No appliances shall be used which are not of a standard design and which have not been approved by the American Gas Association or a similar or equally qualified agency.  Suitable pressure regulators shall be installed by, or at the expense of the customer on all heating appliances and special equipment which have an hownly input of 50,000 BTU or higher; pressure regulators shall also be installed on all appliances with lower inputs where provided or recommended by the manufacturer or where necessary, at the discretion of the Company, to provide better and safer gas utilization and service.  All of the customer's service line, piping, connections and appliances shall be suitable for the purposes thereof and shall be maintained by the customer at his expense at all times in a good, safe and serviceshie condition.  The Company shall not assume any responsibility and shall not be held liable in any way for the making of any periodic inspection of the customer's service line, piping, connections or appliances, or for the—customer's failure to properly and safely install, operate and hainfein ECKED Lines; Regulatory Commission.  32. GAS MEASUREMENT:  The gas consumed shall b			FORALL S	Service Areas	
Name of Issuing Corporation  CANCELLING P.S.C. NO.  Quiginal  RULES AND REGULATIONS  The customer shall furnish, install and maintain at his expense the necessary housepiping, connections and appliances and same shall be installed in accordance with the requirements and specifications of "INTELLATION OF CAS PIPING AND GAS EQUIPMENT" as compiled and approved by the American National Standards Institute, the National Board of Fire Underwriters, the American Gas Association and other similar bodies, which is now contained in the National Fuel Gas Code (ANSI Z 223.1-1974) and any revisions thereof which are herewith incorporated by reference as a part of the Company's Rules and Regulations where applicable and when not in conflict with the requirements of the constituted authorities.  No appliances shall be used which are not of a standard design and which have not been approved by the American Gas Association or a similar or equally qualified agency.  Suitable pressure regulators shall be installed by, or at the expense of, the customer on all heating appliances and special equipment which have an howrly input of 50,000 BTO or higher; pressure regulators shall also be installed on all appliances with lower inputs where provided or recommended by the manufacturer or where necessary, at the discretion of the Company, to provide better and safer gas utilization and service.  All of the customer's service line, piping, connections and appliances shall be suitable for the purposes thereof and shall be maintained by the customer at his expense at all times in a good, safe and serviceable condition.  The Company shall not assume any responsibility and shall not be held liable in any way for the making of any periodic inspection of the customer's service line, piping, connections or appliances, or for the customer's failure to properly and safely install, operate and maintained by the company upon the customer's premises at a point most accessible or convenient for the Company and all bills shall be calculated upon the re			E.R.C. NO	1A	
CANCELLING P.S.C. NO. 4  RULES AND REGULATIONS  The customer shall furnish, install and maintain at his expense the necessary housepiping, connections and appliances and same shall be installed in accordance with the requirements and specifications of "INSTALLATION OF GAS FIFING AND GAS EQUITMENT" as compiled and approved by the American National Standards Institute, the National Board of Fire Underwriters, the American Gas Association and other similar bodies, which is now contained in the National Fuel Gas Code (ANSI Z 223.1-1974) and any revisions thereof Which are herewith incorporated by reference as a part of the Company's Rules and Regulations where applicable and when not in conflict with the requirements of the constituted authorities.  No appliances shall be used which are not of a standard design and which have not been approved by the American Gas Association or a similar or equally qualified agency.  Suitable pressure regulators shall be installed by, or at the expense of, the customer on all heating appliances and special equipment which have an hourly input of 50,000 BTU or higher; pressure regulators shall also be installed on all appliances with lower inputs where provided or recommended by the manufacturer or where necessary, at the discretion of the Company, to provide better and safer gas utilization and service.  All of the customer's service line, piping, connections and appliances shall be suitable for the purposes thereof and shall be maintained by the customer at his expense at all times in a good, safe and serviceable condition.  The Company shall not assume any responsibility and shall not be held liable in any way for the making of any periodic inspection of the customer's previce line, piping, connections or appliances, or for the customer's service line, piping, connections or appliances, or for the customer's previce and safely install, operate and safery assume.  32. GAS MEASUREMENT:  The gas consumed shall be measured by a meter or meters to be installed by the Company of said m			Original	SHEET NO.	15
The customer shall furnish, install and maintain at his expense the necessary housepiping, connections and appliances and same shall be installed in accordance with the requirements and specifications of "INSTALLATION OF GAS PIPING AND GAS EQUIPMENT" as compiled and approved by the American National Standards Institute, the National Board of Fire Underwriters, the American Gas Association and other similar bodies, which is now contained in the National Fuel Gas Code (ANSI Z 223.1-1974) and any revisions thereof which are herewith incorporated by reference as a part of the Company's Rules and Regulations where applicable and when not in conflict with the requirements of the constituted authorities.  No appliances shall be used which are not of a standard design and which have not been approved by the American Gas Association or a similar or equally qualified agency.  Suitable pressure regulators shall be installed by, or at the expense of, the customer on all heating appliances and special equipment which have an hourly input of 50,000 BTU or higher; pressure regulators shall also be installed on all appliances with lower inputs where provided or recommended by the manufacturer or where necessary, at the discretion of the Company, to provide better and safer gas utilization and service.  All of the customer's service line, piping, connections and appliances shall be suitable for the purposes thereof and shall be maintained by the customer is expected and shall be maintained by the customer is expected in the same and responsibility and shall not be held liable in any way for the making of any periodic inspection of the customer's failure to properly and safely install, operate and safefalf ECKED and 15 1930  32. GAS MEASUREMENT:  The gas consumed shall be measured by a meter of meters to be installed by the registration of said meters or meters except as hereinafter provided. If more than one meter is installed for the same or different classes of service	Name	of Issuing Corporation	CANCELLING P.S	S.C. NO	4
The customer shall furnish, install and maintain at his expense the necessary housepiping, connections and appliances and same shall be installed in accordance with the requirements and specifications of "INSTALLATION" OF GAS PIPING AND GAS EQUIPMENT" as compiled and approved by the American National Standards Institute, the National Board of Fire Underwriters, the American Gas Association and other similar bodies, which is now contained in the National Fuel Gas Code (ANSI Z 223,1-1974) and any revisions thereof which are herewith incorporated by reference as a part of the Company's Rules and Regulations where applicable and when not in conflict with the requirements of the constituted authorities.  No appliances shall be used which are not of a standard design and which have not been approved by the American Gas Association or a similar or equally qualified agency.  Suitable pressure regulators shall be installed by, or at the expense of, the customer on all heating appliances and special equipment which have an hourly input of 50,000 BTU or higher; pressure regulators shall also be installed on all appliances with lower inputs where provided or recommended by the manufacturer or where necessary, at the discretion of the Company, to provide better and safer gas utilization and service.  All of the customer's service line, piping, connections and appliances shall be suitable for the purposes thereof and shall be maintained by the customer is the supposes thereof and shall be maintained by the customer's service line, piping, connections or appliances, or for the customer's failure to properly and safely install, operate and safe and service and same.  The gas consumed shall be measured by a meter of meters to be installed by the Company upon the customer's premises at a point most accessible or convenient for the Company and all bills shall be calculated upon the registration of said meter or meters except as hereinafter provided. If more than one meter is installed for the same or different classes of service			Original	SHEET NO.	4
necessary housepiping, connections and appliances and same shall be installed in accordance with the requirements and specifications of "INSTALLATION OF GAS PIPING AND GAS EQUIPMENT" as compiled and approved by the American National Standards Institute, the National Board of Fire Underwriters, the American Gas Association and other similar bodies, which is now contained in the National Fuel Gas Code (ANSI Z 223.1-1974) and any revisions thereof which are herewith incorporated by reference as a part of the Company's Rules and Regulations where applicable and when not in conflict with the requirements of the constituted authorities.  No appliances shall be used which are not of a standard design and which have not been approved by the American Gas Association or a similar or equally qualified agency.  Suitable pressure regulators shall be installed by, or at the expense of, the customer on all heating appliances and special equipment which have an hourly input of 50,000 BTU or higher; pressure regulators shall also be installed on all appliances with lower inputs where provided or recommended by the manufacturer or where necessary, at the discretion of the Company, to provide better and safer gas utilization and service.  All of the customer's service line, piping, connections and appliances shall be suitable for the purposes thereof and shall be maintained by the customer at his expense at all times in a good, safe and serviceable condition.  The Company shall not assume any responsibility and shall not be held liable in any way for the making of any periodic inspection of the customer's service line, piping, connections or appliances, or for the customer's service line, piping, connections or appliances, or for the maintain and the provide of the customer's premises at a point most accessible or convenient for the Company and all bills shall be calculated upon the registration of said meter or meters except as hereinafter provided. If more than one meter is installed for the same or different classes of service		RULES AND	REGULATIONS		
The gas consumed shall be measured by a meter or meters to be installed by the Company upon the customer's premises at a point most accessible or convenient for the Company and all bills shall be calculated upon the registration of said meter or meters except as hereinafter provided. If more than one meter is installed for the same or different classes of service		necessary housepiping, connections and in accordance with the requirements at OF GAS PIPING AND GAS EQUIPMENT" as constitute, the National Standards Institute, the National Standards Institute, the National Gas Association and other sing in the National Fuel Gas Code (ANSI Zwhich are herewith incorporated by reflect Rules and Regulations where applicable requirements of the constituted authors.  No appliances shall be used which have not been approved by the American equally qualified agency.  Suitable pressure regulators should be constituted and hourly input of 50,000 BTU or higher installed on all appliances with lower by the manufacturer or where necessary to provide better and safer gas utilized and the customer's service is shall be suitable for the purposes the customer at his expense at all times of the Company shall not assume any held liable in any way for the making customer's service line, piping, connecustomer's failure to properly and safe	d appliances and same of specifications of compiled and approved ional Board of Fire milar bodies, which 223.1-1974) and any ference as a part of e and when not in conties.  The chare not of a standard special equal to the discretion of a standard special equal to the continuous specia	me shall be installed  "INSTALLATION I by the American Underwriters, the is now contained revisions thereof the Company's onflict with the  Indard design and which a similar or  The or at the expense quipment which have cors shall also be ided or recommended a of the Company,  Tions and appliances maintained by the serviceable condition  I shall not be espection of the espectio	eh
by the Company upon the customer's premises at a point most accessible or convenient for the Company and all bills shall be calculated upon the registration of said meter or meters except as hereinafter provided. If more than one meter is installed for the same or different classes of service	32.	GAS MEASUREMENT:		by blesh	1980 nond
DATE OF ISSUE January 10, 1980 DATE EFFECTIVE January 01, 1980		by the Company upon the customer's pre- convenient for the Company and all bill registration of said meter or meters e	emises at a point mo lls shall be calcula except as hereinafte	est accessible or sted upon the er provided. If	
VALE OF 1550E Calluary 10,,1500	DATE OF	TCCIF January 10 1000	DATE EFFECTIVE	January 01 1980	
ISSUED BY Jane W. Hylton TITLE Executive Vice-President		Lave W. Shelton			
Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in					0-
CASE NO. 7202 DATED June 29, 1979					4°

		FOR ALL S	ERVICE AREA	S	
		E.R.C. NO.	1	.A	
		First Revised	SHEET NO.	17	
DELTA NATURAL GAS COMPANY, INC	•	CANCELLING E	.R.CNO.	lA	
		Original	SHEET NO.	. 17	•
··	RULES AND REGULA	ATIONS			

ACCESS TO PREMISES - Reference 807 KAR 50:015 Section 14

CUSTOMER'S DISCONTINUANCE OF SERVICE - Reference 807 KAR 50:015 Section 10

COMPANY'S DISCONTINUANCE OF SERVICE FOR CAUSE

- Reference 807 KAR 50:015 Section 11

(T) 35. Request Test Charge: Pursuant to 807 KAR 50:015 Section 19 the Company shall make a test of any meter upon written request of any customer provided such request is not made more frequently than once each twelve (12) months. The customer shall be given the opportunity of being present at such request tests. If such tests show that the meter was not more than two percent (2%) fast, the Company may make a reasonable charge for the test. The test charge is based upon meter size and is as follows:

1,000 cubic feet per hour and under \$4.00 Over 1,000 to 10,000 \$8.00 Over 10,000 \$12.00



DATE OF IS		er/4, 1980		DATE	EFFECTIVE	January 1	, 1980	
ISSUED BY	Jane W. Hy	Type ton		TITLE	Executive	e Vice-Presi	dent	02
-	authority of an	Order of the	Energy	Regulatory	Commission	of Kentucky	y in	~ \/ °
CASE NO.	7202			DATEI	June	e 29 <b>,</b> 19 <b>7</b> 9		1,
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		FOR All Service Areas				
,•		E.R.C. NO				
	Delta Natural Gas Company, Inc.	First Revised SHEET NO. 24				
	Name of Issuing Corporation	CANCELLING E.R.C. NO. 1A				
		Original SHEET NO. 23				
	RULES AND REG	GULATIONS				
	PURCHASED GAS ADJU	STMENT CLAUSE				
	The rates authorized herein are based upon the Applicant as computed upon rates of its whole effect under Federal Energy Regulatory Commit business or under wholesale tariffs of this this purchased gas adjustment clause, these base rate for purchased gas. In the event the applicant shall file with this Committee the Applicant shall file with the committee of the applicant shall file with the applicant shall be applied to the applicant shall file with the applicant shall file with the applicant shall be applied to the applicant shall file with the applicant shall shall be applied to the applicant shall shall be applied to the applicant shall shall shall be applied to the applicant shall	esale suppliers then currently in ssion tariffs for interstate Commission. For the purpose of rates shall be considered as the here is an increase in this base				
	<ol> <li>A copy of the Federal Energy Regulatory Commission tariff or wholesale tariff of this Commission effecting the change in the base rate and a statement relative to the effective date of such proposed change.</li> </ol>					
	<ol> <li>A statement setting out the details of gas purchased under the provision of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.</li> </ol>					
•	<ol> <li>A statement setting out the details of gas sold for the previous twelve months.</li> </ol>					
	4. A balance sheet as of the end of the latest twelve-month period and a statement of operating expenses and revenues in the same detail as reported to the Commission in the Utility's Annual Report.					
	<ol> <li>Such other information as this Commission may request for a proper determination of the purchased gas adjustment.</li> </ol>					
	In the event there is a decrease in purchased gas costs or refund, the Applicant shall file the information required in 1, 2, and 4 above.					
	Upon receipt of this information, this Commission will review the effect of the revised rate on the operation of the Applicant and will issue its Order setting out the purchased gas adjustment that the Utility shall apply to its rates.					
	The maximum amount of the adjustment so prescribed shall not produce revenue adjustment based upon the actual preceding twelve-month period, greater than the D then existing rates and the purchased gas billed at the revised rategy Regulatory Commission					
		JAN 1 5 1980  by Steelmone  RATES AND TARIFFS				
AT	E OF ISSUE January 10, 1980 DA	TE EFFECTIVE January 01, 1980				
ISS	SUED BY Cargo W. Heart Store TI	TLEExecutive Vice-President				
Iss	sued by authority of an Order of the Energy Re					
CAS	E NO. 7202	TED June 29, 1979				

	C. NO.  Revised SHEET NO.	1A 25
	Revised SHEET NO.	25
DELTA NATURAL GAS COMPANY, INC.		
Name of Issuing Corporation CANC	ELLING E.R.C. NO.	lA
First	Revised	25
Fifth	Revised SHEET NO.	25
RULES AND REGULATIONS	1	

On and after the effective date of this rate schedule, if any increase or decrease is made in the rate at which Company's gas suppliers sell gas to the Company, the unit charges of the aforesaid rate schedule shall be increased or decreased by a Purchased Gas Adjustment determined as follows:

- 1. Gas purchases will be determined by the Company under supplier's applicable rate schedule during a period of twelve calendar months ending within three months preceding the month of the effective date of the supplier's rate change. Such purchases shall be:
  - (a) At the Base Supplier Rate
  - (b) At the New Supplier Rate
- 2. The difference between the amounts so determined shall be divided by the number of cubic feet of gas sold by the Company during the said twelve-month period, unless purchases is in excess of 105% of total sales. In such instance, said difference shall be divided by sales plus five (5) percent. The unit charge or credit so determined, expressed in cents per cubic feet, shall be the Purchased Gas Adjustment applicable to consumer billings.
- 3. The new supplier rate shall become the Base Supplier Rate to be used in measuring the effect of any subsequent supplier rate change. Each such subsequent change shall be treated in the same manner as set forth above for the establishment of a new Base Supplier Rate.

In the event that the Company receives from its supplier a refund of amounts paid to each supplier in respect of a prior period, the Company shall apply to the Commission for authority and upon receipt thereof make adjustment on the amounts charged to its customers under the provision, as follows:

1. The "Refundable Amount" shall be the amount received by the Company as a refund. Such Refundable Amount shall be divided by the number of cubic feet of gas that Company estimates it will sell to its customers during the four-month period commencing with the first day of the month following receipt of the refund, thus determining a "Refund Factor".

CHECKED
Energy Regulatory Commission
FEB 5 1980
by Blechmone
RATES AND TARIFFS

TE OF ISSUE	January 10, 1980	DATE EFFECTIVE January 01, 1980
//	Jane W. Hylton	TITLE Executive Vice-President
	of an Order of the Energ	gy Regulatory Commission of Kentucky in
CASE NO.	7202	DATED June 29, 1979

	FOD ALL CHRYLOR AREAC
	FOR ALL SERVICE AREAS PSC NO. 2
DELTA NATIDAL CAS COMPANY INC	
DELTA NATURAL GAS COMPANY, INC.  Name of Issuing Corporation	Eleventh Revised SHEET NO. 26  CANCELLING PSC NO. 2
	Tenth Revised SHEET NO. 26
RULES AND R	
TODA AND TO	BOOMTIONS
2. Effective with meter readings taken on and month following receipt of the refund, the Factor so determined the tariff rates that during such period. Provided, however, tha Gas Adjustment will be adjusted, if necessa as possible the Refundable Amount.	Company will reduce by the Refund would otherwise be applicable at the period of reduced Purchased
Public Service Commission for the right to herein set forth.	
The average cost of purchased gas, "Gas Supplie \$2.7084 per Mcf	
The average cost of purchased gas, "New Supplie Case No. 8256-K is \$3.3436 per Mcf.	r Rate", in Purchased Gas Adjustment
Supplier	Rate/Mcf
Columbia Gas Transmission Corporation	
Rate Schedule CDS Demand (Dth) Commodity (Dth)	\$3.43 (I) \$4.2682 (I)
Rate Schedule SGS (Dth)	\$4.4937 (I)
Columbia LNG Corporation	\$5.9477 *
*Includes Transportation Charge of \$0.3377	
Tennessee Gas Pipeline Company	
Gas Rate (Dth) Commodity	\$3.0952 0.7332

effective

Pursuant to 807 KAR 5:011, Section 9(1)

JPJ ank

	PUBLIC SERVICE COMMISSION OF KY.
TE OF ISSUE November 01, 1982	DATE EFFECTIVE October 1982
ISSUED BY George'S. Billings	TITLE Manager - Distribution
Issued by authority of an Order of the Public	Service Commission of Kentucky in
CASE NO. 8256-K	DATEDOctober 21, 1982

	FORALL SERVICE AREAS
	PSC NO. 2
DELTA NATURAL GAS COMPANY, INC.	Ninth Revised SHEET NO. 26
Name of Issuing Corporation	CANCELLING PSC NO. 2
	Eighth Revised SHEET NO. 26
RULES AND	REGULATIONS
2. Effective with meter readings taken on month following receipt of the refund, Factor so determined the tariff rates during such period. Provided, however Gas Adjustment will be adjusted, if neas possible the Refundable Amount.	the Company will reduce by the Refund that would otherwise be applicable , that the period of reduced Purchased cessary, in order to refund as nearly
<ol> <li>In the event of any large or unusual rethe Public Service Commission for the herein set forth.</li> </ol>	refunds, the Company may apply to right to depart from the refund procedure
The average cost of purchased gas, "Gas Sup \$2.7084 per Mcf.	pplier Rate", in Case No. 8256 was
The average cost of purchased gas, "New Sup Case No. 8256-I is \$3.3560 per Mcf.	pplier Rate", in Purchased Gas Adjustment
Supplier	Rate/Mcf
Columbia Gas Transmission Corporation	
Rate Schedule CDS Demand (Dth)	\$3.76
Commodity (Dth)	4.3126 (1)
Rate Schedule SGS (Dth)	4.5598 (I)
Columbia LNG Corporation	5.9603 <b>*</b> (I)
,	
* Includes Transportation Charge of \$0.350	3
Tennessee Gas Pipeline Company	
Gas Rate (Dth) Commodity	\$3.0952 0. <b>7</b> 332
	EFFECTIVE
	9-1-82
	Pursuant to 807 KAR 5:011, Section 9
	4. Leckser
	PHELIC SERVICE COMMISSION OF KY.
TE OF ISSUE September 07, 1982	DATE EFFECTIVE September 01, 1982
SUED BY George S. Billings	TITLE <u>Manager - Operations</u>
sued by authority of an Order of the Public	Service Commission of Kentucky in
SE NO. 8256-I	DATED September 02, 1982

	FOR ALL SERVICE AREAS
	PSC NO. 2
DELTA NATURAL GAS COMPANY, INC.	Eighth Revised SHEET NO. 26
Name of Issuing Corporation	CANCELLING PSC NO. 2
	Seventh Revised SHEET NO. 26
RULES AND REG	ULATIONS

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Pactor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No. 8256 was \$2.7084 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8256-H is \$3.1685 per Mcf.

	•		
Supplier		Rate/Mcf	
Columbia Gas Transmission Con Rate Schedule CDS Demand (Dth) Commodity (Dth)	rporation	\$3.08 \$3.6077	
Rate Schedule SGS (Dth)		3.8102	
Columbia LNG Corporation		\$5.4553 *	
* Includes Transportation Cha	arge of \$0.3503		
Tennessee Gas Pipeline Compan	ny		
Gas Rate (Dth) Commodity		•	(R) (R)
	•	CHECKED Public Service Commission	
		AUG 05 1982	
:		RATES AND TARIFFS	_

E OF ISSUE July 26, 1982	DATE EFFECTIVE July 01, 1982
ISSUED BY George S. Billings	TITLE Manager - Operations
Issued by authority of an Order of the Public	Service Commission of Kentucky in
CASE NO. 8256-H	DATED July 23, 1982

	PSC NO.	2
DELTA NATURAL GAS COMPANY, INC.	Sixth Revised	SHEET NO. 2
Name of Issuing Corporation	CANCELLING PSC N	
	Fifth Revised	SHEET NO. 2
RULES AND REGU	LATIONS	
<ol> <li>Effective with meter readings taken on month following receipt of the refund, Factor so determined the tariff rates during such period. Provided, however Gas Adjustment will be adjusted, if ne as possible the Refundable Amount.</li> </ol>	the Company will reduce that would otherwise be that the period of re	ce by the Refund e applicable educed Purchased
<ol> <li>In the event of any large or unusual republic Service Commission for the right herein set forth.</li> </ol>	efunds, the Company may t to depart from the re	y apply to the efund procedure
The average cost of purchased gas, "Base S \$2.7084 per Mcf.	upplier Rate", in Case	No. <u>8256</u> was
The average cost of purchased gas, "New Sug Case No. 8256-F is \$3.1107 per Mcf.	pplier Rate", in Purcha	ased Gas Adjustm
Supplier	Rate/Mo	<u>:f</u>
Columbia Gas Transmission Corporation Rate Schedule CDS Demand (Dth) Commodity (Dth)	\$3.08 3.607	
Rate Schedule SGS (Dth)	3.810	2
Columbia LNG Corporation	\$5.455	3 *
* Includes Transportation Charge of \$0.3503	3	
Tennessee Gas Pipeline Company		
Gas Rate (Dth) Commodity	\$2.702 0.766	
	Public Service	c K E D te Commission 2 1982 MO TARIFFS
TE OF ISSUE June 02, 1982	OATE EFFECTIVE Jun	e 01, 1982
C. Annual Control of the Control of	TITLE Manager - 0	

CASE NO. 8256-F

FOR ALL SERVICE AREAS

May 18, 1982

DATED

DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation	FOR ALL SERVICE AREAS  PSC NO. 2  Seventh Revised SHEET NO. 26  CANCELLING PSC NO. 2
	Sixth Revised SHEET NO. 26
RULES AND REGULATION	NS
2. Effective with meter readings taken on and	d after the first day of the second

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No. 8256 was \$2.7084 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8256-G is \$3.1904 per Mcf.

Supplier	Rate/Mcf
Columbia Gas Transmission Corporation Rate Schedule CDS Demand (Dth) Commodity (Dth)	\$3.08 \$3.6077
Rate Schedule SGS (Dth)	3.8102
Columbia LNG Corporation	\$5.4553 *
* Includes Transportation Charge of \$0.3503	
Tennessee Gas Pipeline Company	
Gas Rate (Dth) Commodity	\$3.0947 0.7739



TE OF ISSUE June 25, 1982	DATE EFFECTIVE July 01, 1982	_
ISSUED BY George S. Billings	TITLE Manager - Operations	9
Issued by authority of an Order of the Public	Service Commission of Kentucky in	8,0
CASE NO. 8256-G	DATED June 23, 1982	C

FOR	ALL	SERV	ICE	AREAS		
PSC I	NO.		2			
Fif	th Rev	rised	,	SHEET	NO.	26
CANC	ELLING	PSC	NO.			2
Four	th Rev	rised		SHEET	NO.	26

## RULES AND REGULATIONS

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No.  $\underline{8256}$  was \$2.7084 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8256-E is \$3.0921 per Mcf.

Supplier	Rate/Mcf
Columbia Gas Transmission Corporation Rate Schedule CDS Demand (Dth) Commodity (Dth)	\$3.08 3.6077
Rate Schedule SGS (Dth)	3.8102
Columbia LNG Corporation	\$5.4553 *
* Includes Transportation Charge of \$0.3503	
Tennessee Gas Pipeline Company	
Gas Rate (Dth) Commodity	\$2.7145 0.6673

CHECKED
Public Service Commission

JUN 02 1982

by Blesmond
RATES AND TARIFFS

DATE OF ISSUE May 12, 1982	DATE EFFECTIVE May 01, 1982	
ISSUED BY George S. Billings	TITLE Manager - Operations	
Issued by authority of an Order of the Public S	Service Commission of Kentucky in	1.82
CASE NO. 8256-E	DATED May 07, 1982	CI

		FOR	RALL	SERVI	CE AREAS		
		* PSC	C NO.	2	2		
 DELTA NATURAL GAS COMPANY, INC.		Fou	rth Rev	ised	SHEET	NO.	26
Name of Issuing Corporation		CAN	NCELLING	PSC N	0		2
		Thi	rd Revi	sed	SHEET	NO.	26
 RULES	AND	REGULATIONS					

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No. 8256 was \$2.7084 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8256-D is \$3.0744 per Mcf.

Columbia Gas Transmission Corporation Rate Schedule CDS Demand (Dth) \$3.08 Commodity (Dth) 3.6077  Rate Schedule SGS (Dth) 3.8102  Columbia LNG Corporation \$5.4553 *  * Includes Transportation Charge of \$0.3503  Tennessee Gas Pipeline Company  Gas Rate (Dth) \$2.7145 Commodity 0.6673	Supplier	Rate/Mcf
Columbia LNG Corporation \$5.4553 *  * Includes Transportation Charge of \$0.3503  Tennessee Gas Pipeline Company  Gas Rate (Dth) \$2.7145	Rate Schedule CDS Demand (Dth)	,
* Includes Transportation Charge of \$0.3503  Tennessee Gas Pipeline Company  Gas Rate (Dth) \$2.7145	Rate Schedule SGS (Dth)	3.8102
Tennessee Gas Pipeline Company  Gas Rate (Dth) \$2.7145	Columbia LNG Corporation	\$5.4553 *
Gas Rate (Dth) \$2.7145	* Includes Transportation Charge of \$0.3503	
1 1	Tennessee Gas Pipeline Company	
		12



ATE OF IS	SSUEApril 06, 1	982	DATE EFI	FECTIVE March 01.	1982
ISSUED BY	George S. Billin	gs	TITLE _	Manager - Operations	82
Issued by	authority of an Orde	of the Pub	lic Service Com	mission of Kentucky in	n la
CASE NO.	8256-D		DATED _	April 02, 1982	

	g ving		FOR ALL SERV	ICE AREAS	
-			PSC NO.	2	
	DELTA NATURAL GAS COMPANY, INC.		Third Revised	SHEET NO.	26
	Name of Issuing Corporation		CANCELLING PSC NO.	•	2
			Second Revised	SHEET NO.	26
	RULES	AND REGULATIO	ONS		

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No.  $\underline{8256}$  was  $\underline{\$2.7084}$  per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8256-C is \$3.0800 per Mcf.

Supplier	Rate/Mcf
Columbia Gas Transmission Corporation Rate Schedule CDS	
Demand (Dth) Commodity (Dth)	\$3.09 3.6289
Rate Schedule SGS (Dth)	\$3.8321
Columbia LNG Corporation	\$5.4553 *
* Includes Transportation Charge of \$0.3503	
Tennessee Gas Pipeline Company	
Gas Rate (Dth) Commodity	\$2.7145 0.6673

CHECKED
Public Service Commission

MAR 1 5 1982

by Blechnone
RATES AND TARIFFS

ATE OF ISSUE February 25,	DATE EFFECTIVE March 01, 1982	
ISSUED BY George'S. Billings	TITLE Manager - Operations	- 12
Issued by authority of an Orde	r of the Public Service Commission of Kentucky in	The state of the s
CASE NO. 8256-C	DATED February 24, 1982	/ \

	FOR ALL SERVIC	E AREAS	
	PSC NO. 2		
DELTA NATURAL GAS COMPANY, INC.	Second Revised	SHEET NO.	26
Name of Issuing Corporation	CANCELLING PSC NO.		2
	First Revised	SHEET NO.	26
RULES AND REGULATION	NS		

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No. 8256 was \$2.7084 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8256-B is \$2.9892 per Mcf.

Supplier	Rate/Mcf
Columbia Gas Transmission Corporation Rate Schedule CDS Demand (Dth) Commodity (Dth)	\$2.62 3.3943
Rate Schedule SGS (Dth)	3.5666
Columbia LNG Corporation	\$5.4553 *
* Includes Transportation Charge of \$0.3503	
Tennessee Gas Pipeline Company Gas Rate (Dth) Commodity	\$2.7145 \$0.6673



PATE OF ISSUE February 05, 1982 DATE EFFECTIVE February 01, 1982	
PATE OF ISSUE February 05, 1982 DATE EFFECTIVE February 01, 1982	
ISSUED BY George S. Billings TITLE Manager - Operations	<b>y</b>
Issued by authority of an Order of the Public Service Commission of Kentucky in	•
CASE NO. 8256-B DATED January 27, 1982	

		FOR ALL SERVICE AREAS		
	•	PSC NO. 2		
	DELTA NATURAL GAS COMPANY, INC.	ORIGINAL SHEET NO. 26		
	Name of Issuing Corporation	CANCELLING ERC NO LA		
		Thirteenth RevisedSHEET NO. 26		
	RULES AND REGULAT	IONS		
	2. Effective with meter readings taken on and	after the first day of the		
	second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be			
	applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund			
	as nearly as possible the Refundable Amount	ir necessary, in order to refund		
	2 In the event of one love or survival wife.			
	<ol> <li>In the event of any large or unusual refund Public Service Commission for the right to</li> </ol>	depart from the refund procedure		
	herein set forth.	T		
	The average cost of purchased gas, "Base Suppli	er Rate", in Case No. 8256		
	was \$2.7084 per Mcf.			
	The average cost of purchased gas, "New Supplie	r Rate", in Purchased Gas Adjustment		
	Case Noisper Mcf.	,		
	Supplier	Rate/Mcf		
	Columbia Gas Transmission Corporation			
	Rate Schedule CDS	40.10		
٠	Demand (Dth) Commodity (Dth)	\$2.40 \$3.3282		
	Rate Schedule SGS (Dth)	\$3.4729		
	Columbia LNG Corporation	\$5.3728 <b>*</b>		
	* Includes Transportation Charge of \$0.2678			
	Tennessee Gas Pipeline Company Gas Rate (Dth)	\$2.3585		
	Commodity	\$0.6561		
		CHECKED		
		Public Service Commission		
		JAN 71982		
		1002		

TATE OF ISSUE December 18, 1981 DATE EFFECTIVE December 1, 1981

ISSUED BY TITLE Executive Vice-President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256

DATED December 1, 1981

	FOR ALL SERVICE AREAS	
•	P.S.C. NO. 1A	
	Thirteenth Revised SHEET NO.	26
DELTA NATURAL GAS COMPANY, INC.  Name of Issuing Corporation	CANCELLING E.R.C. NO.	lA
	Twelfth Revised SHEET NO.	26
	RULES AND REGULATIONS	

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is: \$3.04 per Mcf.

Supplier	Rate/Mcf
Columbia Gas Transmission Corporation Rate Schedule CDS	
Demand (Dth)	\$2.40
Commodity (Dth)	\$3.3282
Rate Schedule SGS (Dth)	\$3.4729
Columbia LNG Corporation	5.3728 *
*Includes Transportation Charge of \$ 0.2678	•
Tennessee Gas Pipeline Company	
Gas Rate (Dth)	\$2.3526
Commodity	.4520
	C
•	I Pubi



DATE OF ISSUE November 06, 1981	DATE EFFECTI	VE November 01,	1981
ISSUED BY George S. Billings	TITLE Ma	nager - Operations	
Issued by authority of an Order of the Public Service CASE NO. 7202-U		of Kentucky in ovember 04, 1981	<b>℃</b>

. •		FOR ALL SERVICE AREAS	
	<b>*</b>	P.S.C. NO. <u>1A</u>	
		Twelfth Revised SHEET NO. 26	
DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation		CANCELLING E.R.C. NO. 1A	
		Eleventh Revised SHEET NO. 26	
 i	RULES AND REGULAT	IONS	

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is: \$2.92 per Mcf.

Supplier	Rate/Mcf
Columbia Gas Transmission Corporation Rate Schedule CDS	
Demand Commodity	\$2.46 \$3.4108
Rate Schedule SGS	\$3.5726
Columbia LNG Corporation	5.3793 *
*Includes Transportation Charge of \$ 0.2743	
Tennessee Gas Pipeline Company	
Gas Rate (Dth) Commodity	\$2.3526 .4520
	C

CHECKED
Public Service Commission

JAN 7 1982

by Blechmone
RATES AND TARIFFS

TE OF ISSUE October 23, 1981	DATE EFFECTIVESeptember 01 1981	
ISSUED BY George S. Billings	TITLE Manager - Operations	¥
Issued by authority of an Order of the Public Serv CASE NO. 7202-T	DATED October 21, 1981	

		FOR ALL SERVICE AREAS	
		PSC NO. 2	
	DELTA NATURAL GAS COMPANY, INC.	First Revised SHEET NO	26
4.	Name of Issuing Corporation	CANCELLING ERC NO.	2
		Original SHEET NO.	26
	RULES AND	REGULATIONS	

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No.  $\underline{8256}$  was \$2.7084 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8256-A is \$2.8204 per Mcf.

Supplier	Rate/Mcf
Columbia Gas Transmission Corporation Rate Schedule CDS Demand (Dth) Commodity (Dth)	\$2.62 3.3943
Rate Schedule SGS (Dth)	3.5666
Columbia LNG Corporation	\$5.4553 *
* Includes Transportation Charge of \$0.3503	
Tennessee Gas Pipeline Company Gas Rate (Dth) Commodity	\$2.7145 \$0.6673

CHECKED
Public Service Commission
FEB 1 6 1982
by Blechnone
RATES AND TARIFFS

ATE OF ISSUE January 29,	1982	DATE EFFECTIV	E January 1, 19	82
ISSUED BY George'S. Billings	-	TITLE Ma	nager - Operations	
Issued by authority of an Order o		Service Commissio	n of Kentucky in	, 0-
CASE NO. 8256-A			anuary 20, 1982	- Ju
				7

	FOR ALL SERVICE AREAS
	PSC NO. 2
DELTA NATURAL GAS COMPANY, INC.	Tenth Revised SHEET NO. 26
Name of Issuing Corporation	CANCELLING PSC NO. 2
	Ninth Revised SHEET NO. 26
RULES AND	REGULATIONS
	,
Factor so determined the tariff rates during such period. Provided, however	, the Company will reduce by the Refund
3. In the event of any large or unusual r Public Service Commission for the righ herein set forth.	refunds, the Company may apply to the ht to depart from the refund procedure
The average cost of purchased gas, "Gas Su \$2.7084 per Mcf.	upplier Rate", in Case No. <u>8256</u> was
The average cost of purchased gas, "New State Case No. 8256-J is \$3.3294 per Mcf.	upplier Rate", in Purchased Gas Adjustment
Supplier	Rate/Mcf
Columbia Gas Transmission Corporation Rate Schedule CDS Demand (Dth)	\$3.17 (D)
Commodity (Dth)	\$4.2330 (D)
Rate Schedule SGS (Dth)	\$4.4414 (D)
Columbia LNG Corporation	\$5.9477 * (D)
*Includes Transportation Charge of \$0.337	7
Tennessee Gas Pipeline Company	
Gas Rate (Dth) Commodity	\$3.0952 0.7332
	EFFECTIVE
	9-1-82
	Pursuant to 807 KAR 5:011, Section 9(1)
	Plachsen
	PUBLIC SERVICE COMMISSION OF KY
'E OF ISSUE October 13, 1982	DATE EFFECTIVE September 01, 1982
ISSUED BY George S. Billings	TITLE Manager - Distribution
Issued by authority of an Order of the Public	Service Commission of Kentucky in
CASE NO 8256-J	DATED October 08, 1982

	FOR ALL SERVICE AREAS
	PSC NO. 2
DELTA NATURAL GAS COMPANY, INC.	Sixth Revised SHEET NO. 27
Name of Issuing Corporation	CANCELLING PSC NO. 2
	Fifth Revised SHEET NO. 27
RULES	AND REGULATIONS
Supplier	Rate/Mcf
Graham-Michaelis	\$2.00
Flat Lick	0.35
Evans	0.94
Wiehoff	1.41 (I)
Hall-Martin	0.40
Goff	0.40
Weaver	1.85
Martin Energy Co.	1.75
Wiser Oil Company	2.6355
Laurel Valley	3.2708
Al J. Keyser	1.50
LP Energy	2.00
Storage	0.8479
	EFFECTIVE
	9-1-82
	Pursuant to 807 KAR 5:011, Section 9(
	1 1 Dection 9()
	- Aulen
	PUBLIC SERVICE COMMISSION OF KY
P OF TSSIF Sentember 07 1000	DATE EFFECTIVE September 01, 1982
JED BY September 07, 1982  George S. Billings	TITLE Manager - Operations

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-I

DATED September 02, 1982

	FORALL SERVICE AREAS
	PSC NO. 2
DELTA NATURAL GAS COMPANY, INC.	Eighth Revised SHEET NO. 27
Name of Issuing Corporation	CANCELLING PSC NO. 2
	Seventh Revised SHEET NO. 27
 RULES AND REGU	JLATIONS .

Supplier	Rate/Mcf
Graham-Michaelis	\$2.00
Flat Lick .	0.35
Evans	0.94
Wiehoff	1.41
Hall-Martin	0.40
Goff	0.40
Weaver	1.85
Martin Energy Co.	1.75
Wiser Oil Company	2.6355
Laurel Valley	3.3455 (I)
Al J. Keyser	1.50
LP Energy	2.00
Storage	0.8479

EFFECTIVE

10-17-82

Pursuant to 807 KAR 5:011, Section 9(1)

PUBLIC SERVICE COMMISSION OF KY.

E OF ISSUE November 01, 1982	DATE EFFECTIVE October 17, 1982
ISSUED BY George S. Fillings	TITLE Manager - Distribution
Issued by authority of an Order of the	Public Service Commission of Kentucky in
CASE NO. 8256-K	DATED October 21, 1982

	FOR <u>ALL SERVICE AREAS</u>			
	PSC NO. 2			
DELTA NATURAL GAS COMPANY, INC.	Seventh Revised SHEET	NO. <u>27</u>		
Name of Issuing Corporation	CANCELLING PSC NO.	2		
	Sixth Revised SHEET	NO. <u>27</u>		
RULES	AND REGULATIONS			
Supplier	Rate/Mcf			
Graham-Michaelis	\$2.00			
Flat Lick	0.35			
Evans	0.94			
Wiehoff	1.41			
Hall-Martin	0.40			
Goff	0.40			
Weaver	1.85			
Martin Energy Co.	1.75			
Wiser Oil Company .	2.6355			
Laurel Valley	3.3206 (I)			
Al J. Keyser	1.50			
LP Energy	2.00			
Storage	0.8479			
2101450				
	EFFECTIVE			
	22220224			
	9-1-82			
	Pursuant to 807 KAR 5:011, Secti	on 9(1)		
	Plackson			
		עדע		
	PUBLIC SERVICE COMMISSION OF			
TE OF ISSUE October 13, 1982	DATE EFFECTIVE September 01			
George S. Billings	TITLE <u>Manager - Distributio</u>	ns		
sued by authority of an Order of the Pub	lic Service Commission of Kentucky in	011		
SE NO. 8256-J	DATEDOctober 08, 1982			

Et mider	FOR ALL SERVICE AREAS
	PSC NO. 2
DELTA NATURAL GAS COMPANY, INC.	Fifth Revised SHEET NO. 27
Name of Issuing Corporation	CANCELLING PSC NO. 2
	Fourth Revised SHEET NO. 27
RULES AND	REGULATIONS

Supplier	Rate/Mcf
Graham-Michaelis	\$2.00
Flat Lick	0.35
Evans	0.94
Wiehoff	1.39
Hall-Martin	0.40
Goff	0.40
Weaver	1.85
Martin Energy Co.	1.75
Wiser Oil Company	2.6355
Laurel Valley	3.2708
Al J. Keyser	1.50
LP Energy	2.00
Storage	0.8479

CHECKED
Public Service Commission

JUL 1 2 1982

by Backmann
RATES AND TARIFFS

E OF IS	SUE June 25, 1982,	DATE EFFECTIVE July 01, 1982
ISSUED BY	George S. Billings	TITLE Manager - Operations
Issued by	authority of an Order of the	Public Service Commission of Kentucky in
CASE NO	8256-G	DATED June 23, 1982

FOR _	ALL	SERV	ICE	AREAS			
PSC N	0		2				-
Fourth	Revi	sed		SHEET	NO.	27	•
CANCE	LLING	PSC	NO.			2	
Third	Revis	ed		СПББД	MO	27	•

RULES AND REGULATIONS

Supplier	`Rate/Mcf
Graham-Michaelis	\$2.00
Flat Lick	0.35
Evans	0.94
Wiehoff	1.39
Hall-Martin	0.40
Goff	0.40
Weaver	1.84
Martin Energy Co.	1.75
Wiser Oil Company	2.6355
Laurel Valley	3.2096
Al J. Keyser	1.50
LP Energy	2.00
Storage	0.8479

DELTA NATURAL GAS COMPANY, INC. Name of Issuing Corporation

CHECKED
Public Service Commission

JUN 02 1982

by Blechnond
RATES AND TARIFFS

DATE OF ISSUE May 12,	,1982	DATE EFFECTI	VE May 01, 1982	
ISSUED BY George'S. Bi	Ilings	TITLE Ma	anager - Operations	a
Issued by authority of an	Order of the Public	Service Commission	on of Kentucky in	28
CASE NO. 8256-E	·	DATED Ma	ny 07, 1982	C.

s-<-M	FOR	ALL SERVI	CE AREAS	
	PSC NO.		2	
 DELTA NATURAL GAS COMPANY, INC.	Third Rev	rised	SHEET NO.	27
Name of Issuing Corporation	CANCELLI	NG PSC NO	•	2
	Second Re	vised	SHEET NO.	27
RULES AND REGULATI	ONS			

Supplier	Rate/Mcf
Graham-Michaelis	\$1.75
Flat Lick	0.35
Evans	0.94
Wiehoff	1.39
Hall-Martin	0.40
Goff	0.40
Weaver	1.83
Martin Energy Co.	1.75
Wiser Qil Company	2.6355
Laurel Valley	3.1162
Al J. Keyser	1.50
LP Energy	2.00
Storage	0.8479

CHECKED Public Service Commission
MAR 1 5 1982 -
by <u>B Restricted</u> RATES AND TARIFFS

ATE OF ISSUE February 25, 1982	DATE EFFECTIVE March 01, 1982
ATE OF ISSUE February 25, 1982  ISSUED BY George S. Billings	TITLE Manager - Operations
Issued by authority of an Order of the Public	Service Commission of Kentucky in
CASE NO. 8256-C	DATED February 24, 1982
CASE NO.	DATED

 ►	FOR ALL SERV	ICE AREAS	
	PSC NO.	2	
DELTA NATURAL GAS COMPANY, INC.	Second Revised	SHEET NO.	27
Name of Issuing Corporation	CANCELLING PSC NO	0.	2
	First Revised	SHEET NO.	27
RULES AND REGULATION	NS		

·	
Supplier	Rate/Mcf
Graham-Michaelis	\$1.75
Flat Lick	0.35
Evans	0.94
Wiehoff	1.39
Hall-Martin	0.40
Goff	0.40
Weaver	1.83
Robert Martin	1.75
Wiser Oil Company	2.6355
Laurel Valley	3.1162
Al J. Keyser	1.50
Storage	0.8479

CHECKED Public Service Commission
FEB 23 1982 by Blechmond
RATES AND TARIFFS

ATE OF ISSUE February 05, 1982	DATE EFFECTIVE February 01, 1982
ATE OF ISSUE February 05, 1982  SSUED BY George S. Billings	TITLE Manager - Operations
Issued by authority of an Order of the Public	
2010/01/2010	DATED January 27, 1982
CASE NO. 8256-B	

					FOR		ALL SERVICE	E AREAS	5	
	•				PSC	NO.	2			
	DELTA NATURAL GAS COMPANY, INC.			_		Firs	t Revised	SHEET	NO.	27
L	Name of Issuing Corporation			-	CANC	ELLI	NG ERC NO.	-		2
						0rig	inal	SHEET	NO.	27
		RULES	AND	REGULATION	NS					

SUPPLIER	RATE/Mcf
Graham-Michaelis	\$1.75
Flat Lick	0.35
Evans	0.94
Wiehoff	1.39
Hall-Martin	0.40
Goff	0.40
Weaver	1.83
Robert Martin	1.75
Wiser Oil Company	2.17
John Owens	1.8288
Laurell Valley	3.1162
Al J. Keyser	1.50
Storage	2.8204

CHECKED
Public Service Commission
FEB 1 6 1982
by Seekenous
RATES AND TARIFFS

	A CONTRACTOR OF THE PROPERTY O	_
TE OF ISSUE January 29, 1982	DATE EFFECTIVE January 1, 1982	
TE OF ISSUE January 29, 1982  SSUED BY Reorge'S: Billings	TITLE Manager - Operations	
Issued by authority of an Order of the Public	Service Commission of Kentucky in	
CASE NO. 8256-A	DATED January 20, 1982	

		FOR	ALL SER	VICE AREAS	
, ,		PSC NO.		2	
	DELTA NATURAL GAS COMPANY, INC.	Orig	ginal	SHEET NO.	27
	Name of Issuing Corporation	CANCELLIN	G ERC NO.	1A	
		Thirteent	h Revised	SHEET NO.	27

RULES AND	D REGUI	LATIONS
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SUPPLIER	RATE/Mcf
Graham-Michaelis	\$1.75
Flat Lick	0.35
Evans	0.94
Wiehoff	1.39
Hall-Martin	0.40
Goff	0.40
Weaver	1.82
Robert Martin	1.75
Wiser Oil Company	2.17
John Owens	1.8288
Laurel Valley	3.00
Storage	2.7084

	CHECKED Public Service Commission
	JAN 11902
by	RATES AND TARIFFS

PATE OF ISSUE	December 18, 19	81 -	DATE EF	FECTIVE	December 1,	1981	
SSUED BY	December 18, 19  Janu M. Hydlon  Bane W. Hydlon	•	TITLE _	Executive \	Vice-President		
Issued by auth	nority of an Order of t		Service Comm	mission of	Kentucky in		23
CASE NO.	8256		DATED	December	1, 1981	, 3	, <sup>0</sup>
-							

_c € > 66 ;	FOR ALL SERVICE AREAS	
	P.S.C. NO.	
	Thirteenth Revised SHEET NO.	27
DELTA NATURAL GAS COMPANY, INC.  Name of Issuing Corporation	CANCELLING E.R.C. NO.	lA
RULES AND REGU	Twelfth Revised SHEET NO.	27

Supplier	Rate/Mcf
Graham-Michaelis	\$1.75
·Flat Lick	0.35
Laurel Valley	3.00
Evans	0.94
Wiehoff	1.39
Hall-Martin	0.40
Goff	.0.40
Weaver	1.82
Robert Martin	1.75
Wiser Oil Company	2.17
John Owens	1.8288

CHECKED
Public Service Commission

NOV 3 0 1981

by Alexandrical
RATES AND TARIFFS

TE OF ISSUE	November 06, 1981	DATE EFFECT	rive	November 0	l <b>,</b> 1981
ISSUED BY	Song Sillings George S. Billings	TITLĖ	Manager	- Operations	9
Issued by authori	ty of an Order of the Publi	c Service Commissio			1,80
CASE NO.	7202-U	DATED	November	04, 1981	(,,

	FOR ALL SERVICE AREA	AS
	P.S.C.NO.	
	Twelfth Revised SHEET NO.	27
DELTA NATURAL GAS COMPANY, INCName of Issuing Corporation	CANCELLING E.R.C. NO.	lA
	Eleventh Revised SHEET NO.	27
R	ULES AND REGULATIONS	

Supplier	Rate/Mcf
Graham-Michaelis	\$1.75
Flat Lick	0.35
LVPL	0.90
Evans	0.92
Wiehoff	1.39
Hall-Martin	0.40
Moser	0.92
Goff	0.40
Weaver	1.81
Robert Martin	1.75
Wiser Oil Company	2.17
John Owens	1.8288

CHECKED
Public Service Commission

JAN 7 1982

by Alexandral
RATES AND TARIFFS

TE OF ISSUE		DATE EFFEC	TIVE September 01, 1	981
ISSUED BY	George'S. Billings	TITLE	Manager - Operations	02
Issued by auth	nority of an Order of the Public S 7202-T	Service Commissio	on of Kentucky in October 21, 1981	V. ho.

	FOR All Service Areas
	E.R.C. NO. <u>1A</u>
Delta Natural Gas Company, Inc.	Original SHEET NO. 28
Name of Issuing Corporation	
	CANCELLING E.R.C. NO.
	SHEET NO.
RULES AND RE	GULATIONS
Carporate and a second and a se	
TRANSPORTATION OF GA	AS FOR OTHERS
Tiditor Citiii 2007 Of Ca	Total Official Control of the Contro
APPLICABLE:	
Within the area served by the Comp	pany.
AVAILABILITY:	
Available to anyone whose facilit	ies connect or can be made to
connect with the Company's facilities and w	ho desires gas to be transported
by the Company. Further, the person or person shall have executed a contract with the Company.	
and conditions of this tariff.	pally as set for the under the terms
RATE:	
-KAIL:	
The charge for service under this (\$0.25) per 1000 cu. ft. of gas transported	tariff shall be twenty-five cents
of the Company's facilities required to per-	
sole expense of the customer.	
TERMS AND CONDITIONS:	
1. Specific details relating to volum	mas delivery points and other
matters shall be covered by a separate of	* -
2. The Company shall reserve the right	ht to numchase all on pant of the
gas to be transported at the same price	
received at the delivery point.	
	nder will be effected as nearly as
practicable on the same day as the rece	
be obligated to utilize underground store service provided herein.	rage capacity in performance of the
	CHECKED  Energy Regulatory Commission
	-JAN 1 5 1980
	by Bledmone
	KATES AND TARRES
ATE OF ISSUE January 10, 1980 DA	TE EFFECTIVE January 01, 1980
TOOLD IT	TLE Executive Vice-President
Issued by authority of an Order of the Energy Re	gulatory Commission of Kentucky in
CASE NO. 7202 DA	TED June 29, 1979

<b>4</b>	FORAll Service Areas
,	E.R.C. NO. 1A
Delta Natural Gas Company, Inc.  Name of Issuing Corporation	Original SHEET NO. 29  CANCELLING E.R.C. NO.
RULES AND	REGULATIONS SHEET NO.
4. All gas volumes delivered hereu line loss and measurement differences the transportation. When compression all gas volumes delivered hereunder sh	is required in the transportation

- an additional 3% to cover co compressor fuel.
- It shall be the customer's responsibility to make all necessary 5. arrangements, including regulatory approvals, required to deliver gas transported under this tariff.
- The Company reserves the right to refuse to accept gas that does not 6. meet the Company's quality specifications.
- 7. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base.
- 8. The Company shall have the right at any time to curtail or interrupt the transportation or delivery of gas hereunder when, in Company's sole judgment, such curtailment or interruption is necessary to enable Company to maintain deliveries to retail customers of higher priority or to respond to any emergency.
- 9. Nothing contained herein shall preclude the Company from executing special transportation contracts with anyone when, in the Company's sole judgment, conditions justify such action.

CHECKED **Energy Regulatory Commission** 

	RATES AND TARIFFS	
DATE OF ISSUE January 10, 1980	DATE EFFECTIVE January 01, 1980	
ISSUED BY Bane W. Holton	TITLE Executive Vice-President	2
Issued by authority of an Order of the Energy	Regulatory Commission of Kentucky in	1,8"
CASE NO. 7202	DATED June 29, 1979	

	FOR	ALL	SERVICE ARE	AS	
	E.R.C.	NO.	1A		
DELEGA MARIENTA CAR CONDAINS THE	Origi	nal	SHEET NO.	30	:
DELTA NATURAL GAS COMPANY, INC.  Name of Issuing Corporation	CANCELI	LING	E.R.C. NO.	and the second seco	
DIVIDO AND DEGINARTONO	· · · · · · · · · · · · · · · · · · ·		SHEET NO.		
RULES AND REGULATIONS					

## BUDGET PAYMENT PLAN

The Company has a budget plan available for the convenience of its residential customers. The plan is designed to help equalize payment for gas service over a period of months, normally May through April. On the last month of the budget payment period (April), appropriate adjustments shall be made relative to any difference in the customer's total payments and actual usage billing amounts. Any resultant overpayment shall be refunded on the April bill or future bills thereafter until refunded. Any resultant underpayment shall appear on the April bill and be due with the payment of such bill. The customer's accounts will be reviewed periodically and the monthly payment amount may be adjusted during the budget period.

To be accepted as a budget customer, the account balance must be paid in total before the customer is put on budget payment. It is understood that this budget payment plan will continue until the customer notifies the Company in writing or by telephone to discontinue the plan or the customer defaults in payment of such plan.



and the second second		<u>U</u>
of Issui	March 27, 1980	DATE EFFECTIVE August 1, 1980
ISSUED BY	Jane W. Hyllon	TITLE Executive Vice President
Issued by au	thority of an Order of the	Energy Regulatory Commission of Kentucky in
CASE NO.	7680	DATED June 24, 1980