

FOR ALL SERVICE AREAS

PSC NO. 2

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

Twelfth Revised SHEET NO. 1

CANCELLING PSC NO. 2

Eleventh Revised SHEET NO. 1

RULES AND REGULATIONS

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service		
Monthly Customer Charge		\$2.75 per delivery point per month
1 - 5000 Mcf		\$ 5 .0342 per Mcf (I)
5001 - 10000 Mcf		\$4.7842 per Mcf (I)
Over 10000 Mcf		\$4.5342 per Mcf (I)
Interruptible I		
1 - 5000 Mcf		\$4.7842 per Mcf (I)
5001 - 10000 Mcf		\$4.5342 per Mcf (I)
Over 10000 Mcf		\$4.2842 per Mcf (I)

* Special Conditions:

All customers having a connected load in excess of 2,500,000 BTU input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

EFFECTIVE

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule ~~10-17-82~~ Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Pursuant to 807 KAR 5:011, Section 9(1)

J.P. Jackson

PUBLIC SERVICE COMMISSION OF KY.

DATE OF ISSUE November 01, 1982

DATE EFFECTIVE October 17, 1982

ISSUED BY George S. Billings

TITLE Manager - Distribution

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-K

DATED October 21, 1982

C 11-82

FOR ALL SERVICE AREAS

PSC NO. 2

Eleventh Revised SHEET NO. 1

CANCELLING PSC NO. 2

Tenth Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service		
Monthly Customer Charge	\$2.75 per delivery point per month	
1 - 5000 Mcf	\$5.0200 per Mcf	(D)
5001 - 10000 Mcf	\$4.7700 per Mcf	(D)
Over 10000 Mcf	\$4.5200 per Mcf	(D)
Interruptible *		
1 - 5000 Mcf	\$4.7700 per Mcf	(D)
5001 - 10000 Mcf	\$4.5200 per Mcf	(D)
Over 10000 Mcf	\$4.2700 per Mcf	(D)

* Special Conditions:

All customers having a connected load in excess of 2,500,000 BTU input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Pursuant to 807 KAR 5:011, Section 9(1)

JP Jackson

DATE OF ISSUE October 13, 1982

ISSUED BY George S. Billings

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-J

PUBLIC SERVICE COMMISSION OF KY.
DATE EFFECTIVE September 01, 1982

TITLE Manager - Distribution

DATED October 08, 1982

C 11-82

FOR ALL SERVICE AREAS

PSC NO. 2

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

Tenth Revised SHEET NO. 1

CANCELLING PSC NO. 2

Ninth Revised SHEET NO. 1

RULES AND REGULATIONS

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service		
Monthly Customer Charge	\$2.75	per delivery point per month
1 - 5000 Mcf	\$5.0466	per Mcf (I)
5001 - 10000 Mcf	4.7966	per Mcf (I)
Over 10000 Mcf	4.5466	per Mcf (I)
Interruptible *		
1 - 5000 Mcf	4.7966	per Mcf (I)
5001 - 10000 Mcf	4.5466	per Mcf (I)
Over 10000 Mcf	4.2966	per Mcf (I)

* Special Conditions:

All customers having a connected load in excess of 2,500,000 BTU input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

Pursuant to 807 KAR 5:011, Section 9(1)

[Handwritten signature]

DATE OF ISSUE September 07, 1982
ISSUED BY George S. Billings
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8256-I

PUBLIC SERVICE COMMISSION OF KY.
DATE EFFECTIVE September 01, 1982
TITLE Manager - Operations
DATED September 02, 1982

C10-82

FOR ALL SERVICE AREAS

PSC NO. 2

Ninth Revised SHEET NO. 1

CANCELLING PSC NO. 2

Eighth Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service		
Monthly Customer Charge	\$2.75 per delivery point per month	
1 - 5000 Mcf	4.8591 per Mcf	(R)
5001 - 10000 Mcf	4.6091 per Mcf	(R)
Over 10000 Mcf	4.3591 per Mcf	(R)
Interruptible *		
1 - 5000 Mcf	4.6091 per Mcf	(R)
5001 - 10000 Mcf	4.3591 per Mcf	(R)
Over 10000 Mcf	4.1091 per Mcf	(R)

* Special Conditions:

All customers having a connected load in excess of 2,500,000 BTU input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

CHECKED
 Public Service Commission
 AUG 05 1982
 by *[Signature]*
RATES AND TARIFFS

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

DATE OF ISSUE July 26, 1982.

DATE EFFECTIVE July 01, 1982

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-H

DATED July 23, 1982

C 982

FOR ALL SERVICE AREAS

PSC NO. 2

Eighth Revised SHEET NO. 1

CANCELLING PSC NO. 2

Seventh Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service	
Monthly Customer Charge	\$2.75 per delivery point per month
1 - 5000 Mcf	4.8810 per Mcf
5001 - 10000 Mcf	4.6310 per Mcf
Over 10000 Mcf	4.3810 per Mcf
Interruptible *	
1 - 5000 Mcf	4.6310 per Mcf
5001 - 10000 Mcf	4.3810 per Mcf
Over 10000 Mcf	4.1310 per Mcf

CHECKED
 Public Service Commission
 JUL 12 1982
 by *S. Ackmond*
 RATES AND TARIFFS

* Special Conditions:

All customers having a connected load in excess of 2,500,000 BTU input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

DATE OF ISSUE June 25, 1982

ISSUED BY *George S. Billings*

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-G

DATE EFFECTIVE July 01, 1982

TITLE Manager - Operations

DATED June 23, 1982

eg-82

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR ALL SERVICE AREAS
PSC NO. 2
Seventh Revised SHEET NO. 1
CANCELLING PSC NO. 2
Sixth Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service	
Monthly Customer Charge	\$2.75 per delivery point per month
1 - 5000 Mcf	4.8013 per Mcf
5001 - 10000 Mcf	4.5513 per Mcf
Over 10000 Mcf	4.3013 per Mcf
Interruptible *	
1 - 5000 Mcf	4.5513 per Mcf
5001 - 10000 Mcf	4.3013 per Mcf
Over 10000 Mcf	4.0513 per Mcf

CHECKED
Public Service Commission
JUL 2 1982
by *B. Richmond*
RATES AND TARIFFS

* Special Conditions:

All customers having a connected load in excess of 2,500,000 BTU input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

DATE OF ISSUE June 02, 1982
ISSUED BY *George S. Billings*
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8256-F

DATE EFFECTIVE June 01, 1982
TITLE Manager - Operations
DATED May 18, 1982

C-7-82

FOR ALL SERVICE AREAS

PSC NO. 2

Sixth Revised SHEET NO. 1

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service

Monthly Customer Charge

\$2.75 per delivery point per month

1 - 5000 Mcf

4.7827 per Mcf

5001 - 10000 Mcf

4.5327 per Mcf

Over 10000 Mcf

4.2827 per Mcf

Interruptible *

1 - 5000 Mcf

4.5327 per Mcf

5001 - 10000 Mcf

4.2827 per Mcf

Over 10000 Mcf

4.0327 per Mcf

CHECKED Public Service Commission JUN 02 1982 by B. Redmond RATES AND TARIFFS

* Special Conditions:

All customers having a connected load in excess of 2,500,000 BTU input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

DATE OF ISSUE May 12, 1982

DATE EFFECTIVE May 01, 1982

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-E

DATED May 07, 1982

C-7-82

FOR ALL SERVICE AREAS

PSC NO. 2

Fifth Revised SHEET NO. 1

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service	
Monthly Customer Charge	\$2.75 per delivery point per month
1 - 5000 Mcf	4.7650 per Mcf
5001 - 10000 Mcf	4.5150 per Mcf
Over 10000 Mcf	4.2650 per Mcf
Interruptible *	
1 - 5000 Mcf	4.5150 per Mcf
5001 - 10000 Mcf	4.2650 per Mcf
Over 10000 Mcf	4.0150 per Mcf

CHECKED
 Public Service Commission
 APR 21 1982
 by *B. Richmond*
 RATES AND TARIFFS

* Special Conditions:

All customers having a connected load in excess of 2,500,000 BTU input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

DATE OF ISSUE April 06, 1982

DATE EFFECTIVE March 01, 1982

ISSUED BY *George S. Billings*

TITLE Manager - Operations

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-D

DATED April 02, 1982

C 6-82

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

Fourth Revised SHEET NO. 1

CANCELLING PSC NO. 2

Third Revised SHEET NO. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service	
Monthly Customer Charge	\$2.75 per delivery point per month
1 - 5000 Mcf	4.7706 per Mcf
5001 - 10000 Mcf	4.5206 per Mcf
Over 10000 Mcf	4.2706 per Mcf
Interruptible *	
1 - 5000 Mcf	4.5206 per Mcf
5001 - 10000 Mcf	4.2706 per Mcf
Over 10000 Mcf	4.0206 per Mcf

* Special Conditions:

All customers having a connected load in excess of 2,500,000 BTU input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

CHECKED
Public Service Commission
MAR 15 1982
by *B. Redmond*
RATES AND TARIFFS
March 01, 1982

DATE OF ISSUE February 25, 1982
ISSUED BY *George S. Billings*

DATE EFFECTIVE March 01, 1982
TITLE Manager - Operations

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-C

DATED February 24, 1982

CH-82

FOR ALL SERVICE AREAS

PSC NO. 2

Third Revised SHEET NO. 1

CANCELLING PSC NO. 2

First Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service -	
Monthly Customer Charge	\$2.75 per delivery point per month
1 - 5000 Mcf	4.6798 per Mcf
5001 - 10000 Mcf	4.4298 per Mcf
Over 10000 Mcf	4.1798 per mcf
Interruptible *	
1 - 5000 Mcf	4.4298 per Mcf
5001 - 10000 Mcf	4.1798 per Mcf
Over 10000 Mcf	3.9298 per Mcf

The above rates are the base rates in this Case and the refund factor of \$0.10 per Mcf monthly established in PGA Case 7202-U, is to be deducted from all customers until refund is completed.

* Special Conditions:

All customers having a connected load in excess of 2,500,000 BTU input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sold discretion of the company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

CHECKED
 Public Service Commission
 FEB 23 1982
 by *B. Decker*
 RATES AND TARIFFS

DATE OF ISSUE February 05, 1982
 ISSUED BY George S. Billings
 Issued by authority of an Order of the Public Service Commission of Kentucky in
 CASE NO. 8256 & 8256-B

DATE EFFECTIVE February 01, 1982
 TITLE Manager - Operations
 DATED February 01, 1982 & January 27, 1982

3-92
 C

FOR ALL SERVICE AREAS

PSC NO. 2

First Revised SHEET NO. 1

CANCELLING ERC NO. 2

Original SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service -	
Monthly Customer Charge	\$2.75 per delivery point per month
1 - 5000 Mcf	\$4.4381 per Mcf
5001 - 10000 Mcf	4.1881 per Mcf
Over 10000 Mcf	3.9381 per Mcf
Interruptible *	
1 - 5000 Mcf	\$4.1881 per Mcf
5001 - 10000 Mcf	3.9381 per Mcf
Over 10000 Mcf	3.6881 per Mcf

The above rates are the base rates in this Case and the refund factor of \$0.10 per Mcf monthly established in PGA Case 7202-U, is to be deducted from all customers until refund is completed.

CHECKED
 Public Service Commission
 FEB 16 1982
 by *S. Richmond*
 RATES AND TARIFFS

* Special Conditions:

All customers having a connected load in excess of 2,500,000 BTU input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sold discretion of the company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

DATE OF ISSUE January 29, 1982

DATE EFFECTIVE January 1, 1982

ISSUED BY *George S. Billings*

TITLE Manager - Operations

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-A

DATED January 20, 1982

2-82

FOR ALL SERVICE AREAS

PSC NO. 2

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

Original SHEET NO. 1

CANCELLING PSC NO. 1A, 1, & 2

Nineteenth SHEET NO. 1

Twenty Seventh Revised Sheet No. 1

Second Revised Sheet No. 1

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

General Service -

Monthly Customer Charge \$2.75 per delivery point per month

1 - 5000 Mcf \$4.3261 per Mcf

5001 - 10000 Mcf 4.0761 per Mcf

Over 10000 Mcf 3.8261 per Mcf

Interruptible *

1 - 5000 Mcf \$4.0761 per Mcf

5001 - 10000 Mcf 3.8261 per Mcf

Over 10000 Mcf 3.5761 per Mcf

The above rates are the base rates in this Case and the refund factor of \$0.10 per Mcf monthly established in PGA Case 7202-U, is to be deducted from all customers until refund is completed.

* Special Conditions:

All customers having a connected load in excess of 2,500,000 BTU input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

CHECKED
Public Service Commission
JAN 7 1982
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE December 18, 1981
ISSUED BY Jane W. Hylton

DATE EFFECTIVE December 1, 1981
TITLE Executive Vice-President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256

DATED December 1, 1981

21-82

FOR ALL SERVICE AREAS

P.S.C. NO. 1A

Nineteenth Revised SHEET NO. 1

CANCELLING E.R.C. NO. 1A

Eighteenth Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULE G-GENERAL SERVICE

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

Monthly Customer Charge:	\$2.50 per delivery point per month	
Rate Requested Effective November 01, 1981	\$4.41 per Mcf per month	(I)
Less: Refund Factor	.10	
Rate to be Applied November 01, 1981	\$4.31 per Mcf per month	

SPECIAL CONDITIONS:

All customers requiring 50 Mcf or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an interruptible sales agreement shall be credited at the rate of \$0.18 per Mcf for gas purchased during each month.

CHECKED
 Public Service Commission
 NOV 30 1981
 by S. Richmond
 RATES AND TARIFFS

DATE OF ISSUE November 06, 1981

DATE EFFECTIVE November 01, 1981

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 7202-U

DATED November 04, 1981

Handwritten initials: CR-82

FOR ALL SERVICE AREAS

P.S.C. NO. 1A

Eighteenth Revised SHEET NO. 1

CANCELLING E.R.C. NO. 1A

Seventeenth Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULE G-GENERAL SERVICE

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm - within the reasonable limits of the company's capability to provide such service.

RATES:

Monthly Customer Charge: \$2.50 per delivery point per month
Rate to be Applied September 01, 1981 \$4.29 per Mcf per month (R)

SPECIAL CONDITIONS:

All customers requiring 50 Mcf or more per day may be required to enter into an interruptible purchased contract. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an interruptible sales agreement shall be credited at the rate of \$0.18 per Mcf for gas purchased during each month.

CHECKED
Public Service Commission
JAN 7 1982
by S. Ackmond
RATES AND TARIFFS

DATE OF ISSUE October 23, 1981

DATE EFFECTIVE September 01, 1981

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 7202-T

DATED October 21, 1981

6-82

FOR ALL SERVICE AREAS

PSC NO. 2

Second Revised SHEET NO. 1

CANCELLING PSC NO. 2

First Revised SHEET NO. 1

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

RATE SCHEDULES

APPLICABILITY:

Applicable within all service areas served by Delta namely: Owingsville, Sharpsburg, Salt Lick, Midland, Bath County, Camargo, Jeffersonville, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Berea, Madison County, Stanton, Clay City, Powell County, Garrard County, Nicholasville, Wilmore, Jessamine County, Clearfield, Farmers, Rowan County, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Corbin, Williamsburg, Whitley County, London, Laurel County, Oneida, Manchester, Clay County, Leslie County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm-within the reasonable limits of the company's capability to provide such service.

RATES:

General Service -	
Monthly Customer Charge	\$2.75 per delivery point per month
1 - 5000 Mcf	\$4.5110 per Mcf
5001 - 10,000 Mcf	4.2610 per Mcf
Over 10,000 Mcf	4.0110 per Mcf
Interruptible *	
1 - 5000 Mcf	\$4.2610 per Mcf
5001 - 10,000 Mcf	4.0110 per Mcf
Over 10,000 Mcf	3.7610 per Mcf

The above rates are the base rates in this Case and the refund factor of \$0.10 per Mcf monthly established in PGA Case 7202-U is to be deducted from all customers until refund is completed.

*Special Conditions:

All customers having a connected load in excess of 2,500,000 BTU input per hour may be required to enter into an Interruptible Sales Agreement. Determination of those customers required to sign said contract shall be based on peak day use as well as annual volume and shall be at the sole discretion of the company.

Any customer required to enter into an Interruptible Sales Agreement shall be permitted to purchase gas under the Interruptible Rate Schedule above. Gas requirements, minimum charges and other specific information shall be set forth in the Agreement.

CHECKED
Public Service Commission
JAN 25 1982
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE January 5, 1982

DATE EFFECTIVE January 31, 1982

ISSUED BY Gane W. Hyatt

TITLE Executive Vice-President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256

DATED December 1, 1981

ca-82

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

Original SHEET NO. 4

CANCELLING P.S.C. NO. 4

First Revised SHEET NO. 6

RULES AND REGULATIONS

Industrial: Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product including the generation of electric power.

Contract Rate: Rate available to and/or required of any customer whose usage is in excess of 50 Mcf per day. (T)

8. SERVICE RESTRICTION:

The Company will accept applications for service from prospective customers or for increased usage from existing customers in accordance with the Controlled Attachment Program as filed with the Commission. The priority basis for serving these customers is reflected on Sheet Nos. 19 & 20 of the Company's Rules and Regulations. (T)

9. CUSTOMER'S LIABILITY:

The customer shall assume all responsibility for the gas service in or on the customer's premises at and from the point of delivery of gas and for all the piping, appliances and equipment used in connection therewith which are not the property of the Company, and will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of gas occasioned by such gas or gas service and equipment, except where said injury or damage will be shown to have been caused solely by the negligence of the Company.

10. MOVING CUSTOMERS:

When a customer moves within the service area of the Company, he shall be billed out at his original location and billed in at his new location. Therefore, he may receive two bills for the month in which the move occurs.

RECEIVED
Energy Regulatory Commission
JAN 15 1980
by S. Redmond
RATES AND TARIFFS

DATE OF ISSUE January 10, 1980
ISSUED BY Jane W. Hyllton
Issued by authority of an Order of the Energy
CASE NO. 7202

DATE EFFECTIVE January 01, 1980
TITLE Executive Vice-President
DATED June 29, 1979

CL-82

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

(5) When the meter fails to operate, an on-the-spot settlement will be attempted, if impractical the customer will be billed on an estimated basis at the average of three (3) similar months of utilization, and the billing adjusted as necessary.

17. SPECIAL CHARGES:

In accordance with 807 KAR 50:015 Section 12 the following charges shall be applied under the following conditions:

- (T) (1) Delinquent Bill Charge: A charge of \$3.00 will be made to collect a delinquent bill. A delinquent bill is any bill not paid within fifteen (15) days after the mailing date.
- (2) Reconnection Charge: A reconnection charge of \$10.00 to be made by the Company and paid by the customer before or at the time the service is reconnected, shall be assessed as approved by the Energy Regulatory Commission when:
 - (a) the customer's service has been disconnected for non-payment of bills or for violation of the Commission's or Company's Rules or Regulations, and the customer has qualified for and requested the service to be reconnected, or
 - (b) the customer's service has been disconnected at his request and at any time subsequently within twelve (12) months is reconnected at the same or any other premise.

CHECKED
 Energy Regulatory Commission
 NOV 25 1980
 by B. Redmond
 RATES AND TARIFFS

18. CONTINUOUS OR UNIFORM SERVICE

The Company will endeavor to supply gas continuously and without interruption. However, the Company shall not be responsible in damages or otherwise for failure to supply gas or for any interruptions of the supply when such failure is without willful fault or neglect on its part.

The Company cannot and does not guarantee either a sufficient supply or an adequate or uniform pressure of the gas supplied and shall not be liable

DATE OF ISSUE November 11, 1980

DATE EFFECTIVE January 01, 1980

ISSUED BY Jane W. Hytton

TITLE Executive Vice-President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
CASE NO. 7202

DATED June 29, 1979

C-82

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

Original SHEET NO. 10

CANCELLING P.S.C. NO. 4

First Revised SHEET NO. 2

RULES AND REGULATIONS

When the curtailments or interruptions of deliveries in the above steps fail to provide sufficient gas to meet the requirements of the remaining customers, the Company shall exercise its best judgment and distribute as equitably as possible the gas that is available, taking into consideration the customers affected and their gas utilization, the operation of its system and any other factors it deems necessary in the best interests of service, public health and safety.

When the causes or contingencies of the curtailments or interruptions cease to be operative, the Company shall restore full service to all customers as promptly as possible in the reverse order of the curtailments or interruptions insofar as is practicable.

Regardless of impairment of supply or other similar reasons, industrial and other customers under contracts providing for curtailable service will be curtailed for "Peak Shaving" purposes to avoid an increased Maximum Daily Demand in the Company's gas purchases, and for other reasons as justified or necessary in accordance with the provisions of the contract.

The Company will curtail these customers on as equitable a basis as is practicable using its best judgment and taking into consideration its operations and related factors and the operations and gas utilization of the customers affected.

23. COMPANY'S EQUIPMENT AND INSTALLATION:

The Company shall furnish, install and maintain at its expense the necessary service connection. The location of this service connection will be made at the discretion and judgment of the Company.

The Company will furnish, install and maintain at its expense the necessary meter, regulator and connections which will be located at or near the main service connection, property line or near the building, at the discretion or judgment of the Company. Whenever practical, in the judgment

CHECKED
Energy Regulatory Commission
JAN 15 1980
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE January 10, 1980

DATE EFFECTIVE January 01, 1980

ISSUED BY Jane W. Hyton
Jane W. Hyton

TITLE Executive Vice-President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

C7-82

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

Original SHEET NO. 11

CANCELLING P.S.C. NO. 4

Original SHEET NO. 7

RULES AND REGULATIONS

of the Company, the location will be as near the supply main as possible and outside of buildings. Suitable site or location for the meter regulator and connections shall be provided by the customer, and the title to this equipment shall remain in the Company, with the right to install, operate, maintain and remove same, and no charge shall be made by the customer for use of the premises as occupied or used.

24. CHARACTER OF SERVICE:

In accordance with 807 KAR 50:035 Section 8 the Company will normally supply natural gas having a heating value of approximately one thousand (1,000) BTU per cubic foot and a specific gravity of approximately six-tenths (0.6). However, when necessary to supplement the supply of natural gas, the Company reserves the right, at its discretion, to supply an interchangeable mixture of vaporized liquified petroleum gas and air, or a combination of same with natural gas.

25. MEASUREMENT BASE:

The Company, in accordance with 807 KAR 50:035 Section 2, utilizes the following measurement base in all service areas. The rates of the Company are based upon gas delivered to the customer on a basis of four (4) ounces per square inch above an assumed atmospheric pressure of fourteen and four-tenths (14.4) pounds per square inch, or fourteen and sixty-five hundredths (14.65) pounds per square inch absolute pressure, at an assumed temperature of sixty (60) degrees Fahrenheit; provided, however, the Company reserved the right to correct as necessary the actual temperatures to a sixty (60) degree Fahrenheit basis in the cases of large volume industrial customers.

All gas measured at pressures higher than the standard pressure for low pressure distribution systems shall be corrected to a pressure base of fourteen and sixty-five hundredths (14.65) pounds per square inch absolute.

CHECKED
Energy Regulatory Commission
JAN 15 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE January 10, 1980

DATE EFFECTIVE January 01, 1980

ISSUED BY Jane W. Hynton

TITLE Executive Vice-President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

2782

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

Original SHEET NO. 13

CANCELLING P.S.C. NO. 4

First Revised SHEET NO. 13

RULES AND REGULATIONS

29. OWNER'S CONSENT TO OCCUPY:

In case the customer is not the owner of the premises or of the intervening property between the premises and the Company's service connection, it shall be the customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in, on or over said premises all such piping and other equipment as are required or necessary for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company.

30. DISTRIBUTION MAIN EXTENSIONS:

The Company will make extensions from its existing distribution mains in all of its service areas in accordance with 807 KAR 50:035 Section No. 9 with the following exception:

In the case of mobile homes (house trailers) such extensions shall be fifty (50) feet or less in lieu of the requirement of one hundred (100) feet or less in 807 KAR 50:035 Section No. 9.

All extensions will be made dependent on the economic feasibility of the extension. Title to all extensions covered by agreements shall be and remain in the Company and in no case shall the amount of the refunds exceed the original deposit.

Nothing contained herein shall be construed as to prohibit the Company from making at its expense greater extensions to its distribution mains or the granting of more favorable terms than herein prescribed, should its judgment so dictate, provided like extensions are made for other customers or subscribers under similar conditions.

CHECKED
Energy Regulatory Commission
JAN 15 1980
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE January 10, 1980

DATE EFFECTIVE January 01, 1980

ISSUED BY Jane W. Hylton

TITLE Executive Vice-President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

C-7-82

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

Original SHEET NO. 14

CANCELLING P.S.C. NO. 4

Original SHEET NO. 3

RULES AND REGULATIONS

31. CUSTOMER'S EQUIPMENT AND INSTALLATION:

The customer's lines and equipment are to be installed according to 807 KAR 50:035 Sections 10,11, and 12 and in accordance with the following Company Rules and Regulations:

The customer shall furnish, install and maintain at his expense the necessary customer's service line extending from the Company's service connection at the curb or property line to the building or place of utilization of the gas.

The installation of the customer's service line shall be made in accordance with the requirements of the constituted authorities and the Company's specifications covering location, installation, kind and size of pipe, type of pipe coating and method of connecting the joints of pipe. All service line owned by the customer shall have a minimum cover whenever practical of twelve inches (12") of soil and be of new material meeting the Company's specifications. Where this requirement cannot be fulfilled due to existing substructure, etc., less cover may be permitted if permission is obtained from the Company inspector. The customer's service line shall be properly supported on undisturbed or well compacted soil, so that the pipe will not be subject to excessive external loading by the backfill. The location shall be the point of easiest access to the Company from its facilities and the Company shall be consulted and its approval obtained before the installation is made.

In the installation of the service line, the customer shall not install any tees or branch connection and must leave the trench open and pipe uncovered until it is examined by an inspector of the Company and shown to be free from any irregularity or defect. The customer shall not make any change in or interfere with his service line without the written consent of the Company.

In all cases where practical, the customer's service line shall not be installed entering a building underground but shall be brought up out of the ground with a riser and entrance made to the building through the wall or foundation a minimum of six inches (6") above the ground.

CHECKED
Energy Regulatory Commission
JAN 15 1980
by B. Restmond
RATES AND TARIFFS

DATE OF ISSUE January 10, 1980

DATE EFFECTIVE January 01, 1980

ISSUED BY Jane W. Hylton

TITLE Executive Vice-President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

C7-82

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.

Original SHEET NO. 15

Name of Issuing Corporation

CANCELLING P.S.C. NO. 4

Original SHEET NO. 4

RULES AND REGULATIONS

The customer shall furnish, install and maintain at his expense the necessary housepiping, connections and appliances and same shall be installed in accordance with the requirements and specifications of "INSTALLATION OF GAS PIPING AND GAS EQUIPMENT" as compiled and approved by the American National Standards Institute, the National Board of Fire Underwriters, the American Gas Association and other similar bodies, which is now contained in the National Fuel Gas Code (ANSI Z 223.1-1974) and any revisions thereof which are herewith incorporated by reference as a part of the Company's Rules and Regulations where applicable and when not in conflict with the requirements of the constituted authorities. (T)

No appliances shall be used which are not of a standard design and which have not been approved by the American Gas Association or a similar or equally qualified agency.

Suitable pressure regulators shall be installed by, or at the expense of, the customer on all heating appliances and special equipment which have an hourly input of 50,000 BTU or higher; pressure regulators shall also be installed on all appliances with lower inputs where provided or recommended by the manufacturer or where necessary, at the discretion of the Company, to provide better and safer gas utilization and service.

All of the customer's service line, piping, connections and appliances shall be suitable for the purposes thereof and shall be maintained by the customer at his expense at all times in a good, safe and serviceable condition.

The Company shall not assume any responsibility and shall not be held liable in any way for the making of any periodic inspection of the customer's service line, piping, connections or appliances, or for the customer's failure to properly and safely install, operate and maintain same.

CHECKED
Energy Regulatory Commission
JAN 15 1980
by S. Hedmond
RATES AND TARIFFS

32. GAS MEASUREMENT:

The gas consumed shall be measured by a meter or meters to be installed by the Company upon the customer's premises at a point most accessible or convenient for the Company and all bills shall be calculated upon the registration of said meter or meters except as hereinafter provided. If more than one meter is installed for the same or different classes of service

DATE OF ISSUE January 10, 1980

DATE EFFECTIVE January 01, 1980

ISSUED BY Jane W. Hyton

TITLE Executive Vice-President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

C-7-82

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

First Revised SHEET NO. 17

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

CANCELLING E.R.C. NO. 1A

Original SHEET NO. 17

RULES AND REGULATIONS

ACCESS TO PREMISES - Reference 807 KAR 50:015 Section 14

CUSTOMER'S DISCONTINUANCE OF SERVICE - Reference 807 KAR 50:015 Section 10

COMPANY'S DISCONTINUANCE OF SERVICE
FOR CAUSE - Reference 807 KAR 50:015 Section 11

(T) 35. Request Test Charge: Pursuant to 807 KAR 50:015 Section 19 the Company shall make a test of any meter upon written request of any customer provided such request is not made more frequently than once each twelve (12) months. The customer shall be given the opportunity of being present at such request tests. If such tests show that the meter was not more than two percent (2%) fast, the Company may make a reasonable charge for the test. The test charge is based upon meter size and is as follows:

1,000 cubic feet per hour and under	\$4.00
Over 1,000 to 10,000	\$8.00
Over 10,000	\$12.00

CHECKED
 Energy Regulatory Commission
 DEC 23 1980
 by *S. Beckmond*
 RATES AND TARIFFS

DATE OF ISSUE December 4, 1980
ISSUED BY *Jane W. Hylton*
Jane W. Hylton

DATE EFFECTIVE January 1, 1980
TITLE Executive Vice-President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
CASE NO. 7202 DATED June 29, 1979

C-1-82

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

First Revised SHEET NO. 24

CANCELLING E.R.C. NO. 1A

Original SHEET NO. 23

RULES AND REGULATIONS

PURCHASED GAS ADJUSTMENT CLAUSE

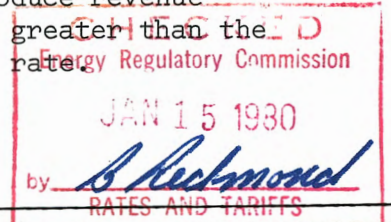
The rates authorized herein are based upon the wholesale cost of gas to the Applicant as computed upon rates of its wholesale suppliers then currently in effect under Federal Energy Regulatory Commission tariffs for interstate business or under wholesale tariffs of this Commission. For the purpose of this purchased gas adjustment clause, these rates shall be considered as the base rate for purchased gas. In the event there is an increase in this base rate the Applicant shall file with this Commission the following information:

1. A copy of the Federal Energy Regulatory Commission tariff or wholesale tariff of this Commission effecting the change in the base rate and a statement relative to the effective date of such proposed change.
2. A statement setting out the details of gas purchased under the provision of the base rate for the previous twelve months showing billing under the base rate and under the proposed revised rate applicable to this service.
3. A statement setting out the details of gas sold for the previous twelve months.
4. A balance sheet as of the end of the latest twelve-month period and a statement of operating expenses and revenues in the same detail as reported to the Commission in the Utility's Annual Report.
5. Such other information as this Commission may request for a proper determination of the purchased gas adjustment.

In the event there is a decrease in purchased gas costs or refund, the Applicant shall file the information required in 1, 2, and 4 above.

Upon receipt of this information, this Commission will review the effect of the revised rate on the operation of the Applicant and will issue its Order setting out the purchased gas adjustment that the Utility shall apply to its rates.

The maximum amount of the adjustment so prescribed shall not produce revenue adjustment based upon the actual preceding twelve-month period, greater than the then existing rates and the purchased gas billed at the revised rates.



DATE OF ISSUE January 10, 1980

DATE EFFECTIVE January 01, 1980

ISSUED BY [Signature]

TITLE Executive Vice-President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

C/82

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

On and after the effective date of this rate schedule, if any increase or decrease is made in the rate at which Company's gas suppliers sell gas to the Company, the unit charges of the aforesaid rate schedule shall be increased or decreased by a Purchased Gas Adjustment determined as follows:

1. Gas purchases will be determined by the Company under supplier's applicable rate schedule during a period of twelve calendar months ending within three months preceeding the month of the effective date of the supplier's rate change. Such purchases shall be:
 - (a) At the Base Supplier Rate
 - (b) At the New Supplier Rate
2. The difference between the amounts so determined shall be divided by the number of cubic feet of gas sold by the Company during the said twelve-month period, unless purchases is in excess of 105% of total sales. In such instance, said difference shall be divided by sales plus five (5) percent. The unit charge or credit so determined, expressed in cents per cubic feet, shall be the Purchased Gas Adjustment applicable to consumer billings.
3. The new supplier rate shall become the Base Supplier Rate to be used in measuring the effect of any subsequent supplier rate change. Each such subsequent change shall be treated in the same manner as set forth above for the establishment of a new Base Supplier Rate.

In the event that the Company receives from its supplier a refund of amounts paid to each supplier in respect of a prior period, the Company shall apply to the Commission for authority and upon receipt thereof make adjustment on the amounts charged to its customers under the provision, as follows:

1. The "Refundable Amount" shall be the amount received by the Company as a refund. Such Refundable Amount shall be divided by the number of cubic feet of gas that Company estimates it will sell to its customers during the four-month period commencing with the first day of the month following receipt of the refund, thus determining a "Refund Factor".

CHECKED
 Energy Regulatory Commission
 FEB 5 1980
 by Bledmond
 RATES AND TARIFFS

DATE OF ISSUE January 10, 1980
 ISSUED BY Jane W. Hylton
 Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in
 CASE NO. 7202

DATE EFFECTIVE January 01, 1980
 TITLE Executive Vice-President
 DATED June 29, 1979

Handwritten initials: C-82

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Gas Supplier Rate", in Case No. 8256 was \$2.7084 per Mcf

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8256-K is \$3.3436 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>	
Columbia Gas Transmission Corporation		
Rate Schedule CDS		
Demand (Dth)	\$3.43	(I)
Commodity (Dth)	\$4.2682	(I)
Rate Schedule SGS (Dth)	\$4.4937	(I)
Columbia LNG Corporation	\$5.9477 *	
*Includes Transportation Charge of \$0.3377		
Tennessee Gas Pipeline Company		
Gas Rate (Dth)	\$3.0952	
Commodity	0.7332	

EFFECTIVE

10-17-82

Pursuant to 807 KAR 5:011, Section 9(1)

J.P. Jackson

PUBLIC SERVICE COMMISSION OF KY.

DATE OF ISSUE November 01, 1982
 ISSUED BY George S. Billings
 Issued by authority of an Order of the Public Service Commission of Kentucky in
 CASE NO. 8256-K

DATE EFFECTIVE October 07, 1982
 TITLE Manager - Distribution
 DATED October 21, 1982

C-11-82

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

FOR ALL SERVICE AREAS
PSC NO. 2
Ninth Revised SHEET NO. 26
CANCELLING PSC NO. 2
Eighth Revised SHEET NO. 26

RULES AND REGULATIONS

- Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Gas Supplier Rate", in Case No. 8256 was \$2.7084 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8256-I is \$3.3560 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand (Dth)	\$3.76 (I)
Commodity (Dth)	4.3126 (I)
Rate Schedule SGS (Dth)	4.5598 (I)
Columbia LNG Corporation	5.9603 * (I)
* Includes Transportation Charge of \$0.3503	
Tennessee Gas Pipeline Company	
Gas Rate (Dth)	\$3.0952
Commodity	0.7332

EFFECTIVE

9-1-82

Pursuant to 807 KAR 5:011, Section 9(1)

[Handwritten Signature]

PUBLIC SERVICE COMMISSION OF KY.

DATE OF ISSUE September 07, 1982
ISSUED BY George S. Billings
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8256-I

DATE EFFECTIVE September 01, 1982
TITLE Manager - Operations
DATED September 02, 1982

[Handwritten mark] 10-82

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No. 8256 was \$2.7084 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8256-H is \$3.1685 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>	
Columbia Gas Transmission Corporation		
Rate Schedule CDS		
Demand (Dth)	\$3.08	
Commodity (Dth)	\$3.6077	
Rate Schedule SGS (Dth)	3.8102	
Columbia LNG Corporation	\$5.4553 *	
* Includes Transportation Charge of \$0.3503		
Tennessee Gas Pipeline Company		
Gas Rate (Dth)	\$3.0952	(R)
Commodity	0.7332	(R)

CHECKED
Public Service Commission

AUG 05 1982

by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE July 26, 1982
ISSUED BY George S. Billings
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8256-H

DATE EFFECTIVE July 01, 1982
TITLE Manager - Operations
DATED July 23, 1982

09-82

FOR ALL SERVICE AREAS

PSC NO. 2

Sixth Revised SHEET NO. 26

CANCELLING PSC NO. 2

Fifth Revised SHEET NO. 26

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No. 8256 was \$2.7084 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8256-F is \$3.1107 per Mcf.

Supplier	Rate/Mcf
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand (Dth)	\$3.08
Commodity (Dth)	3.6077
Rate Schedule SGS (Dth)	3.8102
Columbia LNG Corporation	\$5.4553 *
* Includes Transportation Charge of \$0.3503	
Tennessee Gas Pipeline Company	
Gas Rate (Dth)	\$2.7022
Commodity	0.7669

CHECKED
 Public Service Commission
 JUL 2 1982
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE June 02, 1982

ISSUED BY George S. Billings

DATE EFFECTIVE June 01, 1982

TITLE Manager - Operations

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-F

DATED May 18, 1982

C7-82

FOR ALL SERVICE AREAS

PSC NO. 2

Seventh Revised SHEET NO. 26

CANCELLING PSC NO. 2

Sixth Revised SHEET NO. 26

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No. 8256 was \$2.7084 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8256-G is \$3.1904 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand (Dth)	\$3.08
Commodity (Dth)	\$3.6077
Rate Schedule SGS (Dth)	3.8102
Columbia LNG Corporation	\$5.4553 *
* Includes Transportation Charge of \$0.3503	
Tennessee Gas Pipeline Company	
Gas Rate (Dth)	\$3.0947
Commodity	0.7739

CHECKED
 Public Service Commission
 JUL 12 1982
 by *A. Redmond*
RATES AND TARIFFS

DATE OF ISSUE June 25, 1982

DATE EFFECTIVE July 01, 1982

ISSUED BY *George S. Billings*
George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-G

DATED June 23, 1982

C8-82

FOR ALL SERVICE AREAS

PSC NO. 2

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

Fifth Revised SHEET NO. 26

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 26

RULES AND REGULATIONS

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No. 8256 was \$2.7084 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8256-E is \$3.0921 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand (Dth)	\$3.08
Commodity (Dth)	3.6077
Rate Schedule SGS (Dth)	3.8102
Columbia LNG Corporation	\$5.4553 *
* Includes Transportation Charge of \$0.3503	
Tennessee Gas Pipeline Company	
Gas Rate (Dth)	\$2.7145
Commodity	0.6673

CHECKED
 Public Service Commission
 JUN 02 1982
 by B. Redmond
 RATES AND TARIFFS

DATE OF ISSUE May 12, 1982

DATE EFFECTIVE May 01, 1982

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-E

DATED May 07, 1982

C-7-82

FOR ALL SERVICE AREAS

PSC NO. 2

Fourth Revised SHEET NO. 26

CANCELLING PSC NO. 2

Third Revised SHEET NO. 26

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.

3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No. 8256 was \$2.7084 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8256-D is \$3.0744 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand (Dth)	\$3.08
Commodity (Dth)	3.6077
Rate Schedule SGS (Dth)	3.8102
Columbia LNG Corporation	\$5.4553 *
* Includes Transportation Charge of \$0.3503	
Tennessee Gas Pipeline Company	
Gas Rate (Dth)	\$2.7145
Commodity	0.6673

CHECKED
Public Service Commission

APR 21 1982

by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE April 06, 1982

DATE EFFECTIVE March 01, 1982

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-D

DATED April 02, 1982

C 6-82

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate"; in Case No. 8256 was \$2.7084 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8256-C is \$3.0800 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand (Dth)	\$3.09
Commodity (Dth)	3.6289
Rate Schedule SGS (Dth)	\$3.8321
Columbia LNG Corporation	\$5.4553 *
* Includes Transportation Charge of \$0.3503	
Tennessee Gas Pipeline Company	
Gas Rate (Dth)	\$2.7145
Commodity	0.6673

CHECKED
Public Service Commission

MAR 15 1982
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE February 25, 1982
ISSUED BY George S. Billings
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8256-C

DATE EFFECTIVE March 01, 1982
TITLE Manager - Operations
DATED February 24, 1982

C-482

FOR ALL SERVICE AREAS

PSC NO. 2

Second Revised SHEET NO. 26

CANCELLING PSC NO. 2

First Revised SHEET NO. 26

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No. 8256 was \$2.7084 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8256-B is \$2.9892 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand (Dth)	\$2.62
Commodity (Dth)	3.3943
Rate Schedule SGS (Dth)	3.5666
Columbia LNG Corporation	\$5.4553 *
* Includes Transportation Charge of \$0.3503	
Tennessee Gas Pipeline Company	
Gas Rate (Dth)	\$2.7145
Commodity	\$0.6673

CHECKED
 Public Service Commission
 FEB 23 1982
 by S. Redmond
 RATES AND TARIFFS

DATE OF ISSUE February 05, 1982
 ISSUED BY George S. Billings
 Issued by authority of an Order of the Public Service Commission of Kentucky in
 CASE NO. 8256-B

DATE EFFECTIVE February 01, 1982
 TITLE Manager - Operations
 DATED January 27, 1982

C. 3-82

FOR ALL SERVICE AREAS

PSC NO. 2

DELTA NATURAL GAS COMPANY, INC.

ORIGINAL SHEET NO. 26

Name of Issuing Corporation

CANCELLING ERC NO. 1A

Thirteenth Revised SHEET NO. 26

RULES AND REGULATIONS

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No. 8256 was \$2.7084 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. _____ is _____ per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand (Dth)	\$2.40
Commodity (Dth)	\$3.3282
Rate Schedule SGS (Dth)	\$3.4729
Columbia LNG Corporation	\$5.3728 *
* Includes Transportation Charge of \$0.2678	
Tennessee Gas Pipeline Company	
Gas Rate (Dth)	\$2.3585
Commodity	\$0.6561

CHECKED
 Public Service Commission
 JAN 7 1982
 by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE December 18, 1981
ISSUED BY Jane W. Hyton

DATE EFFECTIVE December 1, 1981
TITLE Executive Vice-President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256

DATED December 1, 1981

C-2-82

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is: \$ 3.04 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand (Dth)	\$2.40
Commodity (Dth)	\$3.3282
Rate Schedule SGS (Dth)	\$3.4729
Columbia LNG Corporation	5.3728 *
*Includes Transportation Charge of \$ 0.2678	
Tennessee Gas Pipeline Company	
Gas Rate (Dth)	\$2.3526
Commodity	.4520

CHECKED
Public Service Commission
NOV 30 1981
by B. Richmond
RATES AND TARIFFS

DATE OF ISSUE November 06, 1981

DATE EFFECTIVE November 01, 1981

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 7202-U

DATED November 04, 1981

CVS

FOR ALL SERVICE AREAS

P.S.C. NO. 1A

Twelfth Revised SHEET NO. 26

CANCELLING E.R.C. NO. 1A

Eleventh Revised SHEET NO. 26

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined any Purchased Gas Adjustment that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
3. In the event of any large or unusual refunds, the Company may apply to the Energy Regulatory Commission for the right to depart from the refund procedure herein set forth.

The base rate for purchased gas for the future application of the Purchased Gas Adjustment Clause is: \$2.92 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand	\$2.46
Commodity	\$3.4108
Rate Schedule SGS	\$3.5726
Columbia LNG Corporation	5.3793 *
*Includes Transportation Charge of \$ 0.2743	
Tennessee Gas Pipeline Company	
Gas Rate (Dth)	\$2.3526
Commodity	.4520

CHECKED
 Public Service Commission
 JAN 7 1982
 by S. Richmond
 RATES AND TARIFFS

DATE OF ISSUE October 23, 1981

DATE EFFECTIVE September 01, 1981

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 7202-T

DATED October 21, 1981

CR-82

DELTA NATURAL GAS COMPANY, INC.First Revised SHEET NO. 26

Name of Issuing Corporation

CANCELLING ERC NO. 2Original SHEET NO. 26RULES AND REGULATIONS

2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Base Supplier Rate", in Case No. 8256 was \$2.7084 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8256-A is \$2.8204 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand (Dth)	\$2.62
Commodity (Dth)	3.3943
Rate Schedule SGS (Dth)	3.5666
Columbia LNG Corporation	\$5.4553 *
* Includes Transportation Charge of \$0.3503	
Tennessee Gas Pipeline Company	
Gas Rate (Dth)	\$2.7145
Commodity	\$0.6673



DATE OF ISSUE January 29, 1982
ISSUED BY George S. Billings

DATE EFFECTIVE January 1, 1982
TITLE Manager - Operations

Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8256-A
DATED January 20, 1982

Handwritten signature/initials

FOR ALL SERVICE AREAS

PSC NO. 2

Tenth Revised SHEET NO. 26

CANCELLING PSC NO. 2

Ninth Revised SHEET NO. 26

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

- 2. Effective with meter readings taken on and after the first day of the second month following receipt of the refund, the Company will reduce by the Refund Factor so determined the tariff rates that would otherwise be applicable during such period. Provided, however, that the period of reduced Purchased Gas Adjustment will be adjusted, if necessary, in order to refund as nearly as possible the Refundable Amount.
- 3. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.

The average cost of purchased gas, "Gas Supplier Rate", in Case No. 8256 was \$2.7084 per Mcf.

The average cost of purchased gas, "New Supplier Rate", in Purchased Gas Adjustment Case No. 8256-J is \$3.3294 per Mcf.

<u>Supplier</u>	<u>Rate/Mcf</u>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand (Dth)	\$3.17 (D)
Commodity (Dth)	\$4.2330 (D)
Rate Schedule SGS (Dth)	\$4.4414 (D)
Columbia LNG Corporation	\$5.9477 * (D)
*Includes Transportation Charge of \$0.3377	
Tennessee Gas Pipeline Company	
Gas Rate (Dth)	\$3.0952
Commodity	0.7332

EFFECTIVE

9-1-82

Pursuant to 807 KAR 5:011, Section 9(1)

J.P. Jackson

PUBLIC SERVICE COMMISSION OF KY

DATE OF ISSUE October 13, 1982
 ISSUED BY George S. Billings
 Issued by authority of an Order of the Public Service Commission of Kentucky in
 CASE NO. 8256-J

DATE EFFECTIVE September 01, 1982
 TITLE Manager - Distribution
 DATED October 08, 1982

c 11-82

FOR ALL SERVICE AREAS
PSC NO. 2
Sixth Revised SHEET NO. 27
CANCELLING PSC NO. 2
Fifth Revised SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>
Graham-Michaelis	\$2.00
Flat Lick	0.35
Evans	0.94
Wiehoff	1.41 (I)
Hall-Martin	0.40
Goff	0.40
Weaver	1.85
Martin Energy Co.	1.75
Wiser Oil Company	2.6355
Laurel Valley	3.2708
Al J. Keyser	1.50
LP Energy	2.00
Storage	0.8479

EFFECTIVE

9-1-82

Pursuant to 807 KAR 5:011, Section 9(1)

[Handwritten Signature]

PUBLIC SERVICE COMMISSION OF KY.

DATE OF ISSUE September 07, 1982
ISSUED BY George S. Billings
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8256-I

DATE EFFECTIVE September 01, 1982
TITLE Manager - Operations
DATED September 02, 1982

C 10-82

FOR ALL SERVICE AREAS

PSC NO. 2

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

Eighth Revised SHEET NO. 27

CANCELLING PSC NO. 2

Seventh Revised SHEET NO. 27

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>	
Graham-Michaelis	\$2.00	
Flat Lick	0.35	
Evans	0.94	
Wiehoff	1.41	
Hall-Martin	0.40	
Goff	0.40	
Weaver	1.85	
Martin Energy Co.	1.75	
Wiser Oil Company	2.6355	
Laurel Valley	3.3455	(I)
Al J. Keyser	1.50	
LP Energy	2.00	
Storage	0.8479	

EFFECTIVE

10-17-82

Pursuant to 807 KAR 5:011, Section 9(1)

A P Jackson

PUBLIC SERVICE COMMISSION OF KY.

DATE OF ISSUE November 01, 1982
ISSUED BY *George S. Billings*
Issued by authority of an Order of the Public Service Commission of Kentucky in
CASE NO. 8256-K

DATE EFFECTIVE October 07, 1982
TITLE Manager - Distribution
DATED October 21, 1982

C-11-82

FOR ALL SERVICE AREAS

PSC NO. 2

Seventh Revised SHEET NO. 27

CANCELLING PSC NO. 2

Sixth Revised SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>
Graham-Michaelis	\$2.00
Flat Lick	0.35
Evans	0.94
Wiehoff	1.41
Hall-Martin	0.40
Goff	0.40
Weaver	1.85
Martin Energy Co.	1.75
Wiser Oil Company	2.6355
Laurel Valley	3.3206 (I)
Al J. Keyser	1.50
LP Energy	2.00
Storage	0.8479

EFFECTIVE

9-1-82

Pursuant to 807 KAR 5:011, Section 9(1)

J. Jackson

PUBLIC SERVICE COMMISSION OF KY.

DATE OF ISSUE October 13, 1982

DATE EFFECTIVE September 01, 1982

ISSUED BY George S. Billings

TITLE Manager - Distributions

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-J

DATED October 08, 1982

C-11-82

FOR ALL SERVICE AREAS

PSC NO. 2

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

Fifth Revised SHEET NO. 27

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 27

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>
Graham-Michaelis	\$2.00
Flat Lick	0.35
Evans	0.94
Wiehoff	1.39
Hall-Martin	0.40
Goff	0.40
Weaver	1.85
Martin Energy Co.	1.75
Wiser Oil Company	2.6355
Laurel Valley	3.2708
Al J. Keyser	1.50
LP Energy	2.00
Storage	0.8479

CHECKED
 Public Service Commission
 JUL 1 2 1982
 by B. Beckmond
 RATES AND TARIFFS

DATE OF ISSUE June 25, 1982

DATE EFFECTIVE July 01, 1982

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-G

DATED June 23, 1982

09-82

FOR ALL SERVICE AREAS

PSC NO. 2

Fourth Revised SHEET NO. 27

CANCELLING PSC NO. 2

Third Revised SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

Supplier	Rate/Mcf
Graham-Michaelis	\$2.00
Flat Lick	0.35
Evans	0.94
Wiehoff	1.39
Hall-Martin	0.40
Goff	0.40
Weaver	1.84
Martin Energy Co.	1.75
Wiser Oil Company	2.6355
Laurel Valley	3.2096
Al J. Keyser	1.50
LP Energy	2.00
Storage	0.8479

CHECKED
 Public Service Commission
 JUN 02 1982
 by S. Richmond
 RATES AND TARIFFS

DATE OF ISSUE May 12, 1982

DATE EFFECTIVE May 01, 1982

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-E

DATED May 07, 1982

C-2782

FOR ALL SERVICE AREAS

PSC NO. 2

Third Revised SHEET NO. 27

CANCELLING PSC NO. 2

Second Revised SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>
Graham-Michaelis	\$1.75
Flat Lick	0.35
Evans	0.94
Wiehoff	1.39
Hall-Martin	0.40
Goff	0.40
Weaver	1.83
Martin Energy Co.	1.75
Wiser Oil Company	2.6355
Laurel Valley	3.1162
Al J. Keyser	1.50
LP Energy	2.00
Storage	0.8479

CHECKED
 Public Service Commission
 MAR 15 1982
 by *S. Redwood*
 RATES AND TARIFFS

DATE OF ISSUE February 25, 1982

DATE EFFECTIVE March 01, 1982

ISSUED BY *George S. Billings*
George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256-C

DATED February 24, 1982

C 6-82

FOR ALL SERVICE AREAS

PSC NO. 2

Second Revised SHEET NO. 27

CANCELLING PSC NO. 2

First Revised SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>
Graham-Michaelis	\$1.75
Flat Lick	0.35
Evans	0.94
Wiehoff	1.39
Hall-Martin	0.40
Goff	0.40
Weaver	1.83
Robert Martin	1.75
Wiser Oil Company	2.6355
Laurel Valley	3.1162
Al J. Keyser	1.50
Storage	0.8479

CHECKED
 Public Service Commission
 FEB 23 1982
 by S. Redmond
 RATES AND TARIFFS

DATE OF ISSUE February 05, 1982
 ISSUED BY George S. Billings
 Issued by authority of an Order of the Public Service Commission of Kentucky in
 CASE NO. 8256-B

DATE EFFECTIVE February 01, 1982
 TITLE Manager - Operations
 DATED January 27, 1982

3-82

FOR ALL SERVICE AREAS

PSC NO. 2

First Revised SHEET NO. 27

CANCELLING ERC NO. 2

Original SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

<u>SUPPLIER</u>	<u>RATE/Mcf</u>
Graham-Michaelis	\$1.75
Flat Lick	0.35
Evans	0.94
Wiehoff	1.39
Hall-Martin	0.40
Goff	0.40
Weaver	1.83
Robert Martin	1.75
Wiser Oil Company	2.17
John Owens	1.8288
Laurell Valley	3.1162
Al J. Keyser	1.50
Storage	2.8204

CHECKED
 Public Service Commission
 FEB 16 1982
 by B. Richmond
 RATES AND TARIFFS

DATE OF ISSUE January 29, 1982
 ISSUED BY George S. Billings
 Issued by authority of an Order of the Public Service Commission of Kentucky in
 CASE NO. 8256-A

DATE EFFECTIVE January 1, 1982
 TITLE Manager - Operations
 DATED January 20, 1982

C-2-82

FOR ALL SERVICE AREAS

PSC NO. 2

Original SHEET NO. 27

CANCELLING ERC NO. 1A

Thirteenth Revised SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.
Name of Issuing Corporation

RULES AND REGULATIONS

<u>SUPPLIER</u>	<u>RATE/Mcf</u>
Graham-Michaelis	\$1.75
Flat Lick	0.35
Evans	0.94
Wiehoff	1.39
Hall-Martin	0.40
Goff	0.40
Weaver	1.82
Robert Martin	1.75
Wiser Oil Company	2.17
John Owens	1.8288
Laurel Valley	3.00
Storage	2.7084

CHECKED
 Public Service Commission
 JAN 7 1982
 by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE December 18, 1981
ISSUED BY Jane W. Hylton

DATE EFFECTIVE December 1, 1981
TITLE Executive Vice-President

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 8256

DATED December 1, 1981

C-2-82

P.S.C. NO. 1A

Thirteenth Revised SHEET NO. 27

CANCELLING E.R.C. NO. 1A

Twelfth Revised SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

Supplier	Rate/Mcf
Graham-Michaelis	\$1.75
Flat Lick	0.35
Laurel Valley	3.00
Evans	0.94
Wiehoff	1.39
Hall-Martin	0.40
Goff	0.40
Weaver	1.82
Robert Martin	1.75
Wiser Oil Company	2.17
John Owens	1.8288

CHECKED
 Public Service Commission
 NOV 30 1981
 by B. Restmond
 RATES AND TARIFFS

DATE OF ISSUE November 06, 1981

DATE EFFECTIVE November 01, 1981

ISSUED BY George S. Billings

TITLE Manager - Operations

Issued by authority of an Order of the Public Service Commission of Kentucky in

CASE NO. 7202-U

DATED November 04, 1981

C-1-82

FOR ALL SERVICE AREAS

P.S.C. NO. 1A

Twelfth Revised SHEET NO. 27

CANCELLING E.R.C. NO. 1A

Eleventh Revised SHEET NO. 27

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

<u>Supplier</u>	<u>Rate/Mcf</u>
Graham-Michaelis	\$1.75
Flat Lick	0.35
LVPL	0.90
Evans	0.92
Wiehoff	1.39
Hall-Martin	0.40
Moser	0.92
Goff	0.40
Weaver	1.81
Robert Martin	1.75
Wiser Oil Company	2.17
John Owens	1.8288

CHECKED
 Public Service Commission
 JAN 7 1982
 by S. Redmond
RATES AND TARIFFS

DATE OF ISSUE October 23, 1981
 ISSUED BY George S. Billings
 Issued by authority of an Order of the Public Service Commission of Kentucky in
 CASE NO. 7202-T

DATE EFFECTIVE September 01, 1981
 TITLE Manager - Operations
 DATED October 21, 1981

ck 82

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

Original SHEET NO. 28

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

RULES AND REGULATIONS

TRANSPORTATION OF GAS FOR OTHERS

APPLICABLE:

Within the area served by the Company.

AVAILABILITY:

Available to anyone whose facilities connect or can be made to connect with the Company's facilities and who desires gas to be transported by the Company. Further, the person or persons desiring such transportation shall have executed a contract with the Company as set forth under the terms and conditions of this tariff.

RATE:

The charge for service under this tariff shall be twenty-five cents (\$0.25) per 1000 cu. ft. of gas transported. Any additions or modifications of the Company's facilities required to perform this service shall be at the sole expense of the customer.

TERMS AND CONDITIONS:

1. Specific details relating to volumes, delivery points and other matters shall be covered by a separate contract.
2. The Company shall reserve the right to purchase all or part of the gas to be transported at the same price the transporter would have received at the delivery point.
3. Delivery of gas transported hereunder will be effected as nearly as practicable on the same day as the receipt thereof. The Company will not be obligated to utilize underground storage capacity in performance of the service provided herein.

CHECKED
 Energy Regulatory Commission
 JAN 15 1980
 by B. Redmond
 RATES AND TARIFFS

DATE OF ISSUE January 10, 1980

DATE EFFECTIVE January 01, 1980

ISSUED BY *James W. Hyatt*

TITLE Executive Vice-President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

CI-82

FOR All Service Areas

E.R.C. NO. 1A

Delta Natural Gas Company, Inc.
Name of Issuing Corporation

Original SHEET NO. 29

CANCELLING E.R.C. NO. _____

_____ SHEET NO. _____

RULES AND REGULATIONS

4. All gas volumes delivered hereunder shall shrink by 2% to cover line loss and measurement differences when no compression is being used in the transportation. When compression is required in the transportation, all gas volumes delivered hereunder shall shrink an additional 3% to cover compressor fuel.
5. It shall be the customer's responsibility to make all necessary arrangements, including regulatory approvals, required to deliver gas transported under this tariff.
6. The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
7. Volumes of gas transported hereunder will be determined in accordance with Company's measurement base.
8. The Company shall have the right at any time to curtail or interrupt the transportation or delivery of gas hereunder when, in Company's sole judgment, such curtailment or interruption is necessary to enable Company to maintain deliveries to retail customers of higher priority or to respond to any emergency.
9. Nothing contained herein shall preclude the Company from executing special transportation contracts with anyone when, in the Company's sole judgment, conditions justify such action.

CHECKED
 Energy Regulatory Commission
 JAN 15 1980
 by B. Redmond
 RATES AND TARIFFS

DATE OF ISSUE January 10, 1980

DATE EFFECTIVE January 01, 1980

ISSUED BY Jane M. Holton

TITLE Executive Vice-President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7202

DATED June 29, 1979

21-82

FOR ALL SERVICE AREAS

E.R.C. NO. 1A

Original SHEET NO. 30

CANCELLING E.R.C. NO. _____

SHEET NO. _____

DELTA NATURAL GAS COMPANY, INC.

Name of Issuing Corporation

RULES AND REGULATIONS

BUDGET PAYMENT PLAN

The Company has a budget plan available for the convenience of its residential customers. The plan is designed to help equalize payment for gas service over a period of months, normally May through April. On the last month of the budget payment period (April), appropriate adjustments shall be made relative to any difference in the customer's total payments and actual usage billing amounts. Any resultant overpayment shall be refunded on the April bill or future bills thereafter until refunded. Any resultant underpayment shall appear on the April bill and be due with the payment of such bill. The customer's accounts will be reviewed periodically and the monthly payment amount may be adjusted during the budget period.

To be accepted as a budget customer, the account balance must be paid in total before the customer is put on budget payment. It is understood that this budget payment plan will continue until the customer notifies the Company in writing or by telephone to discontinue the plan or the customer defaults in payment of such plan.

CHECKED
Energy Regulatory Commission
AUG 18 1980
by *B. Richmond*
RATES AND TARIFFS

DATE OF ISSUE March 27, 1980

DATE EFFECTIVE August 1, 1980

ISSUED BY Jane W. Hylton

TITLE Executive Vice President

Issued by authority of an Order of the Energy Regulatory Commission of Kentucky in

CASE NO. 7680

DATED June 24, 1980

CL 82